NO. OF COPIES RECEIVED 5		NEW MEXICO OIL CONSERVATION COMMISSION						9-21089		
SANTA FE /	<u> </u>							Type of Leaner		
FILE , /							STATE	Fig. X		
U.S.G.S. /										
LAND OFFICE							.5. State Oil	& Gas Leason W.		
OPERATOR /							mm	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							777777	$\overline{q}\overline{q}\overline{q}\overline{q}\overline{q}$		
Ia. Type of Work							7. Unit Agre			
DRILL X DEEPEN PLUG BACK								San Juan 29-6 Unit		
b. Type of Well								San Juan 29-6 Unit		
OIL SAS X OTHER SINGLE X MULTIPLE ZONE								9. Well No.		
2. Name of Operator							63 A			
Northwest Pipeline Corporation										
Address of Operator Blanco Mesa Verda										
P.O. Box 90 Farmington, New Mexico 87401										
4. Location of Well Unit Letter P Located 1030 FEET FROM THE East LINE										
AND 1080 FEET FROM THE SOUTH LINE OF SEC. 30 TWP. 29N RGE. 6W MAPAN 112. COUNTY 12. COUNTY										
								Rio Arriba		
444 										
				11,				Hilling		
		444	HHHH		. Proposed Lepth	19A. Formati	on 7777777	20. hatayar		
						Mesa Ve	erde	Rotary		
21. Elevations (Show whether Dir.	R.E. etc.)	1 21 5. Kitsi	s Status Flug. Bond	21	B. Drilling Contractor		22. Approx	x. Date Work with start		
6384 Gr	,		nket	ļ	Arapahoe		June	15, 1975		
23.										
PROPOSED CASING AND CEMENT PROGRAM										
SIZE OF HOLE	ZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS				I SACKS C	F CEMENT	EST. (10			
13-3/4	9-5/8		32.3#		200			circ		
8-3/4	7		20∄		3575 16.			2.1.50		
6-1/4	4-1/	2 liner	10.5i		5660	215		3500		
								1		
Selectively perforate and stimulate the Mesa Verde formation.										
A BOP will be installed after the surface casing is set and cemented.										
All subsequent work on the well will be conducted through the BOP.										
							133			
The E/2 of Section 30 is dedicated to this well.										
The state of the s										
AFPROVAL VALID										
FOR TO CAYS UNLESS FOR TO COMMENCED. PORILLING COMMENCED.										
AND COMMENCED,										
			71	OKu	4/7		•	and the second		
					8-6-75		÷ .	•		
			EXP	KEO			*	2.00		
IN ABOVE SPACE DESCRIBE PE TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PE	ROGRAM: IF	PROPOSAL IS TO DEEPE	N OF	R PLUG BACK, GIVE DATA	ON PRESENT F	PRODUCTIVE ZON	IE AND PROPOSED NEW PHAD.		
Signed O. D. Title Sr. Prod. & Drlg. Engineer Date May 6, 1977										
Signed Odle	an learny		Title Sr. Pro	od .	, & Drlg. Engi	neer	Date M	ay 6, 19/		
(This space for	Your Island	—js-								
(This space for	June (80)						1	19 ~~ .		
(Orini)	rd lo.	-1	SUPE	ik V	ISOR DIST. #3		DATE	MAY 8 1975		
APPROVED BY	A XXX	~ G	_ TITLE				. Unit	And the second s		
CONDITIONS OF APPROVAL IF ANY:										

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effectiv 1. All distances must be from the outer boundaries of the Section Well No. Operator Lease San Juan 29-6 Unit 63A Northwest Pipeline Corporation Range Section Township County Unit Letter 30 29N 6a Rio Arriba Actual Footage Location of Well: 1080 1.030 feet from the South line and feet from the East line Ground Level Elez. Preducing Formation Dedicated Acres; : 320 Blanco Mesa Verde 6384 Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to weather) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cores at dated by communitization, unitization, force-pooling, etc? X No If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) SE/4, SE/4, Sec 30, T29N, R6W. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unividually) forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Contribusion. CERTIFICATION I hereby certify that the information tained herein is true and camp! best of my knowledge and belief #63 O.B. Whitenburg Position Sr. Prod. **Ba**gincer Vorthwe lay 5 30 1 heroby USA shown on this ph 078 426 notes of actual surveys under my supervision, and that is true and correct to the best knowledge and belief. 10551 Date Surveyed April. Pearl Prehn