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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 29-6 Unit
3. Address of Operator P. O. Box 90 Farmington, New Mexico 87401	9. Well No. 63A
4. Location of Well UNIT LETTER <u>P</u> <u>1030</u> FEET FROM THE <u>East</u> LINE AND <u>1080</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6384' GR	12. County Rio Arriba

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-75: Spud at 1:45 PM. Drill 13-3/4" hole to 211' and set 197' 9-5/8" 36# K-55 casing at 209' KB w/180 sx. cement circ. WOC 12 hours and test to 600 psi for 1/2 hour. OK.

6-27-75: Drill 8-3/4" hole to 3575' KB. Ran 3563' 7" 20# K-55 casing and set at 3575' w/150 sx. WOC 12 hours. Top cement by temp. survey 2300'.

6-30-75: Drill 6-1/4" hole to 5660' and log well. Ran 2152' 4-1/2" 10.5# K-55 liner. Top at 3502'. FC at 5613'. Bottom at 5658' KB. Cement w/215 sx. WOC 12 hours.

7-1-75: Pressure test liner. Would not hold. Ran squeeze packer on tubing and squeezed top liner w/100 sx. cement. WOC 12 hours. Test to 1000 psi. OK.

7-3-75: Clean out liner. Perf f/4994 to 5604' w/24 shots. Frac w/75,000# sd. and 75,000 gal. treated water.

7-4-75: Clean out to 5650'-Ran 5568' 2-3/8" 4.7# EUE tubing and set at 5578' KB. Shut well in.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OBEY RZ 11/26/75 TITLE Sr. Prod. & Drlg. Engr. DATE July 21, 1975  
C. B. Whitenburg

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

AUG 1 1975

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: