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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E- 289-31

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 29-6 Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name San Juan 29-6 Unit	
2. Name of Operator Northwest Pipeline Corporation		9. Well No. 16 A	
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM		12. County Rio Arriba	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM			
15. Date Spudded 6-9-75	16. Date T.D. Reached 6-17-75	17. Date Compl. (Ready to Prod.) 6-21-75	18. Elevations (DF, RKB, RT, GR, etc.) 6380 GR
19. Elev. Casinghead 6380 GR			
20. Total Depth 5672	21. Plug Back T.D. 5630	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All
24. Producing Interval(s), of this completion - Top, Bottom, Name 5024'-5586' Mesa Verde			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction & Gamma Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8	36	217	13 3/4
7"	20	3950	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
180sx			
150sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4.5	3509	5670	215
SCREEN		TUBING RECORD	
SIZE		DEPTH SET	
2 3/8		5574	
PACKER SET			
30. PERFORATION RECORD (Interval, size and number)			
5024'-5586' w/22 0.32" hole			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5024-5586		1500 gal. 7.5% Hcl-75,000 lbs.	
		20-40 sd. & 100,000 gallons	
		treated water	
32. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 7-3-75	Hours Tested 3 hours	Choke Size 3/4 variable choke	Prod'n. For Test Period Oil - Bbl. Gas - MCF CV. 3485
Flow Tubing Press. 465 PSIG.	Casing Pressure 754 PSIG.	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF AOF 11007	Water - Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.)
33. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection.			Test Witnessed By Bobby J. Broughton
34. List of Attachments			
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>O. B. Whitenburg</u>		TITLE <u>Sr. Prod. &amp; Drlg. Engr.</u> DATE <u>July 25, 1975</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2357'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2552'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3234'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5022'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5155'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5422'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5562'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2357'	2552'	195'	Ojo Alamo				
2552'	2948'	396'	Kirtland				
2948'	3234'	286'	Fruitland				
3234'	3387'	153'	Picture Cliff				
3387'	5022'	1635'	Lewis				
5022'	5155'	135'	Cliff House				
5155'	5422'	267'	Menefee				
5422'	5562'	140'	Point Lookout				
5562'	5672;	110'	T.D.				