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SIGNED () A MILLS AGENT TITLE Sr. Prod. & Drlg. Engr. DATE July 25, 1975	Jos. i mereo, centify that	joimunon		= 57 5.550 75.116 40 611			_			
SIGNED LINE DATE	ndi.	1 0000	Million	. Sr.	Prod. 8	Drlg. En	gr.	:	July 25. 1975	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Canyon _____ T. Ojo Alamo 23571 T. Salt _______ T. Ojo Alamo 2357' T. Penn. "B" _ T. Strawn _____ T. Kirtland-Fruitland 2552' T. Penn. "C" _ B. Salt _____ T. Ascho _ T. Penn. "C" _____ T. Atoka ______ T. Pictured Cliffs 3234 T. Penn. "D" _____ T. Cliff House 5022 T. Leadville ---- T. Miss ___ 7 Rivers ______ T. Devonian _____ T. Menefee ______ 5155' T. Silurian ______ T. Point Lookout _______ T. Elbert ______ T. Montova ______ T. Mancos _____ T. McCracken Queen ____ Montoya _____ T. Mancos ____ ___ T. McCracken _____ San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Otzte Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ Paddock _____ T. Ellenburger ____ T. Dakota ____ T. ___ T. Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. ____ T. _____ T. Todilto _____ T. ____ ______ T. Granite ___ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. T. Bone Springs _____ T. Wingate ____ T. _____ т. ___ T. Wolfcamp____ T. Chinle _____ T. T. Penn. _____ T. Permian ____ Т. — T Cisco (Bough C) _____ T. ____ T. Penn. "A" _____ T. ____ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2552* 2948* 3234* 3387* 5022* 5155* 5422*	2552' 2948' 3234' 3387' 5022' 5155' 5422' 5562' 5672;	195' 396' 286' 153' 1635' 267' 140' 110'	Ojo Alamo Kirtland Fruitland Picture Cliff Lewis Cliff House Menefee Point Lookout T.D.				
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