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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name SJ 29-6 Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name SJ 29-6 Unit	
2. Name of Operator NWP										9. Well No. 68A	
3. Address of Operator P. O. Box 90 - Farmington, New Mexico 87401										10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER 0 LOCATED 1690 FEET FROM THE East LINE AND 1000 FEET FROM										12. County Rio Arriba	
THE South LINE OF SEC. 29 TWP. 29N RGE. 6W HMPM											
15. Date Spudded 5-26-75		16. Date T.D. Reached 6-3-75		17. Date Compl. (Ready to Prod.) 6-8-75		18. Elevations (DF, RKB, RT, GR, etc.) 6411' GR		19. Elev. Casinghead 6411			
20. Total Depth 5706		21. Plug Back T.D. 5661		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools All		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5056'-5628' Mesa Verde										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction & Gamma Density										27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMCLINT PULLED	
9 5/8		36		217'		13 3/4		180 SX			
7		20		3620'		8 3/4		150 SX			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
4 1/2		3548		5704		215					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		5608									
31. Perforation Record (Interval, size and number) 5056-5628 w/14 0.32" holes						32. ACID, SHOT, FR. ACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL 5056-5628		AMOUNT AND KIND MATERIAL USED 1500 gal 7 1/2% HCl-75,000# 20-40-sd & 75,000 gal. treated water.			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 6-17-75		Hours Tested 3 hrs.		Choke Size 750 Variable		Prod'n. For Test Period Oil - Bbl. Gas - MCF CV 1822		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 250 psig		Casing Pressure 467 psig		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF AOF 2492				Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED O. B. Whitenburg TITLE Sr. Prod. & Drlg. Engr. DATE July 25, 1975											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	2391'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2586'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3268'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5056'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	5189'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5456'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	5596'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2391'	2586'	195'	Ojo Alamo				
2586'	3018'	432'	Kirtland				
3018'	3268'	250'	Fruitland				
3268'	3421'	153'	Picture Cliff				
3421'	5056'	1635'	Lewis				
5056'	5189'	133'	Cliff House				
5189'	5456'	267'	Menefee				
5436'	5596'	140'	Point Lookout				
5596'	5706'	110'	Mancos				
5706'			T.D.				