NO. OF COPIES RECEIVED			15	
DIST'R (BUT I	ON			
SANTA FE		1		
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LAND OFFICE		Ι.		
TRANSPORTER	OIL	1		
INAMSFORTER	GAS	1		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

	FILE	1,50531	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	-	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	<u> </u>	4		
	TRANSPORTER OIL	-{		
	GAS /	4		
	OPERATOR /	4		
ı.	PRORATION OFFICE Operator	<u> </u>		
	1 '			•
	Northwest Pipeline Con	poration	<del></del>	
	ì		7/04	
	P. O. Box 90 Farmin		7401 Other (Please explain)	
	New We!1	Change in Transporter of:	Other (Flease explain)	
	Recompletion		_	
			<del>-</del>	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation   Kind of Lea	
	Lease Name		•	Locale (1.0)
	San Juan 29-6 Unit	68A Blanco Mesa	Verde State, Fede	ral or Fee Fee
	Location			
	Unit Letter . 0 ; 1690	Feet From The East Lir	ne and 1000 Feet From	The South
	Line of Section 29 To	wnship 29N Range	6W , NMPM, Rio	Arriba County
Ħ.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oll	or Condensate X		oved copy of this form is to be sent)
	Northwest Pipeline		P. O. Box 90 Farm	ington, New Mexico 87401
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	1	oved copy of this form is to be sent)
	Northwest Pipeline		P. O. Box 90 Farm	ington, New Mexico 87401
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen
	give location of tanks.			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	that from any other reads or post,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	$\operatorname{on} - (X)$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-26-75	6-8-75	5706	5661
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ļ	6411 GR	Mesa Verde	5056	5608
	Perforations			Depth Casing Shoe
	5056-5628 w/14 0.32" h	oles		5704
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4	9 5/8	217'	180
	8 3/4	7	3620°	
	6 1/4	4 1/2" Liner	5704*	150
	0 1/4	4 1/2 Liner	57.04:	
		<u> </u>	.	<u>.</u>
'				
v.		OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-
<b>v</b> .	OIL WELL	able for this de	epth or be for full 24 hours)	COST
<b>v</b> .		Date of Test	Producing Method (Flow, pump, gas	COST
v.	Oll. WELL  Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	COST
v.	OIL WELL	able for this de	Producing Method (Flow, pump, gas	lift, etc.)
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de Date of Test 6-17-75 Tubing Pressure	Producing Method (Flow, pump, gas  Flow  Casing Pressure	Choke/Size
<b>v</b> .	Oll. WELL  Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de Date of Test 6-17-75 Tubing Pressure	Producing Method (Flow, pump, gas  Flow  Casing Pressure	Choke/Size
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test	able for this de Date of Test 6-17-75 Tubing Pressure	Producing Method (Flow, pump, gas  Flow  Casing Pressure	Choke/Size
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL	able for this de Date of Test 6-17-75 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.	Choke/Size  Gas-MOF
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de Date of Test 6-17-75 Tubing Pressure	Producing Method (Flow, pump, gas  Flow  Casing Pressure	Choke/Size
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492	able for this de Date of Test 6-17-75 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Choke/Size  Gas-MOF  Gravity of Condensate
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de Date of Test 6-17-75 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.	Choke/Size  Gas-MCF  Gravity of Condensate  Choke Size
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke/Size  Gas-MOF  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur	Date of Test  6-17-75  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  # 779 psig	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig	Choke/Size  Gravity of Condensate  Choke Size  .750 Variable
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)	Date of Test  6-17-75  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  # 779 psig	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig  OIL CONSERV	Choke/Size  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE	Date of Test  6-17-75 Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(shut-in)  779 psig	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig  OIL CONSERV  APPROVED	Choke/Size  Gas-MOF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG  , 19
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	able for this de  Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig  OIL CONSERV  APPROVED	Choke/Size  Gas-MOF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG  , 19
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE	able for this de  Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  Original	Choke/Size  Gas-MCF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG , 19
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	able for this de  Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  Original	Choke/Size  Gas-MCF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG , 19
/1.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  BY Original Dance   TITLE PETROLITIES	Choke Size  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG 1975
/1.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  BY PETROLEMA 1200 TITLE This form is to be filed in	Choke/Size  Gas-MCF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG , 19  .750 Variable  Compliance with RULE 1104.
/1.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  BY PETROLING This form is to be filed in	Choke Size  Gravity of Condensate  Choke Size  750 Variable  ATION COMMISSION  AUG  19  Compliance with RULE 1104.
/1.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r  Commission have been complied w above is true and complete to the	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig  OIL CONSERV  APPROVED  PETROLUMA INC.  If this is a request for alla well, this form must be accome.	Choke Size  Gas - MOF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG  1975  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation
/1.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Flow Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  PETROLING LOWER  This form is to be filed in used, this is a request for aild well, this form must be accomptests taken on the well in acc	Choke Size  Gas-MOF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG 1995  compliance with RULE 1104.  washed for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
71.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the Compliance of the Compliance of the Complete	Date of Test  6-17-75  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  779 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  BY PETROLING This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in acc All sections of this form m	Choke Size  Gas-MOF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG 1975  compliance with RULE 1104.  washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allow-
/1.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1822 AOF 2492  Testing Method (pitot, back pr.)  One Point Back Pressur  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the Signal Office Supervisor	able for this de  Date of Test 6-17-75 Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (shut-in) 779 psig  CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  808 psig OIL CONSERV  APPROVED  PETROLITE IN IT IS form is to be filed in If this is a request for alle well, this form must be accomptestaken on the well in acc All sections of this form mable on new and recompleted well out only Sections I.	Choke Size  Gas-MOF  Gravity of Condensate  Choke Size  .750 Variable  ATION COMMISSION  AUG 1975  compliance with RULE 1104.  washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.