

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-21092
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-36

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐				8. Well No. SJ 29-6 Unit #25A	
2. Name of Operator Phillips Petroleum Company				9. Pool name or Wildcat South Blanco PC, Ext. 72439	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401					
4. Well Location Unit Letter <u>0</u> : <u>1150'</u> Feet From The <u>South</u> Line and <u>1460'</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County					
10. Date Spudded 8/17/75	11. Date T.D. Reached 8/27/75	12. Date Compl. (Ready to Prod.) 12/17/00	13. Elevations (DF & RKB, RT, GR, etc.) 6742' GL		14. Elev. Casinghead
15. Total Depth 6012'	16. Plug Back T.D. CIBP - 4450'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name S. Blanco Pictured Cliffs, Ext. 3634' - 3709'					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL & GSL					22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	240'	13-3/4"	180 sx	
7"	20#	3930'	8-3/4"	150 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2", 10.5#	3792'	6010'	215 sx		2-3/8"	3692'
					4.7#	

26. Perforation record (interval, size, and number) PC- 22 (.34") holes = 3709', 3705', 3695', 3687', 3680', 3676', 3674', 3672', 3670', 3668', 3666', 3664', 3662', 3660', 3658', 3656', 3654', 3650', 3658', 3646', 3639', & 3634'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3634' - 3709'	750 gal 15% HCL & ballsealers
	3634' - 3709'	92,473 gal 70 Q N2 foam, 100,200# 20/40 Proppant, 867,300 scf N2

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/15/00	Hours Tested 1 hr-pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 1.4 mmcf	Gas - MCF 1.4 mmcf	Water - Bbl. 5 bwpd	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 230 #	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1.4 mmcf	Water - Bbl. 5 bwpd	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting for first delivery						Test Witnessed By Ralph Sloane, Jr.	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston

Printed

Patsy Clugston

Sr. Regulatory Clerk

12/18/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo 2699
 T. Kirtland-Fruitland 2894
 T. Pictured Cliffs 3576
 T. Cliff House 5364
 T. Menefee 5497
 T. Point Lookout 5764
 T. Mancos 5904
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2699	2894	195	Ojo Alamo				
2894	3326	432	Kirtland				
3326	3576	250	Fruitland				
3576	3729	153	Pictured Cliffs				
3729	5364	1635	Lewis Shale				
5364	5497	133	Cliffhouse				
5497	5764	267	Menefee				
5764	5904	140	Pt. Lookout				
5904	TD		Mancos				
6012			Total Depth				
Tops same as those provided with Mesaverde completion report dated October 1, 1975							