

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-21092
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-36
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #25A
9. Pool name or Wildcat Blanco MV-72319; S. Blanco PC-72439

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter 0 : 1150 feet from the South line and 1460 feet from the East line Section 32 Township 29N Range 6W NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Added PC pay to existing MV well ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/11/00 MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. Unseat R-3 packer & pull tubing hanger. COOH w/packer & tubing. RIH w/4-1/2" N-1 CIBP & set @ 4450'. Load hole & PT plug, casing and rams to 750 psi. Good test. POOH. RU Blue Jet & ran GR/CCL/CBL from 2500'-4450', TOC @ 2927'. Ran GSL from 3400'-3900'. Perf'd Pictured Cliffs interval @ .1 spf .34" holes as follows: 3709', 3705', 3695', 3687', 3680', 3676', 3674', 3672', 3670', 3668', 3666', 3664', 3662', 3660', 3658', 3656', 3654', 3650', 3658', 3646', 3639', 3634'. Total 22 holes. RIH w/7" Pkr & set @ 3444'. Acidized perfs w/750 gal 15% HCL & ballsealers. Unset pkr & knocked balls off. Set Pkr @ 3134'. PT-OK. RU to frac. Pumped 92,473 gal 70 Q N2 foam w/27,742 gal 20# linear gel & 867,300 scf N2. Pumped a 15,280 gal foam pad followed by w/77,193 gal foam containing 100,200# 20/40 Proppant. Flowed back 1/4" & 1/2" chokes. RD flowback equipment. Unset pkr & COOH. RIH w/2-3/8". 4.7# tubing and C/O fill to PBTD (CIBP @ 4450'). PU & landed tubing @ 3692' w/"F" nipple set @ 3659'. ND BOP & NU WH. Pumped off check. RD & released rig. Turned over to production to first deliver PC only. Will D/O CIBP @ 4450' and commingle MV/PC at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/18/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
Original Signed by OFFICE IN MAYDEN

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: