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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-289-36

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name	San Juan 29-6 Unit
8. Farm or Lease Name	San Juan 29-6 Unit
9. Well No.	25A
10. Field and Pool, or Wildcat	Blanco Mesa Verde

2. Name of Operator	Northwest Pipeline Corporation
3. Address of Operator	P. O. Box 90 Farmington, New Mexico 87401
4. Location of Well	

UNIT LETTER	0	LOCATED	1460	FEET FROM THE	East	LINE AND	1150	FEET FROM
THE	South	LINE OF SEC.	32	TWP.	29N	RGE.	6W	NMPM

12. County	Rio Arriba
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15. Date Spudded	8-17-75	16. Date T.D. Reached	8-27-75	17. Date Compl. (Ready to Prod.)	9-1-75	18. Elevations (DF, RKB, RT, GR, etc.)	6742' GR	19. Elev. Casinghead	6742'
20. Total Depth	6012'	21. Plug Back T.D.	5967'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools A11	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	5356' to 5936' Mesa Verde	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Induction Gamma Ray & Compensated Density Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	240'	13 3/4"	180 sx.	-----
7	20	3930'	8 3/4"	150 sx.	-----

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	3792'	6010'	215		2 3/8"	5926'
						PACKER SET

31. Perforation Record (Interval, size and number)	5356' to 5936' w/31;0.32" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		5356' to 5936'
		AMOUNT AND KIND MATERIAL USED
		2000 gal. 7 1/2% HCl w/50 ball sealers. Fractured w/ 80,000 gal. treated water and 80,000 # 20/40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-22-75	3	0.75			CV-3235		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
407 PSIG	729 PSIG			AOF-9709			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Waiting on pipeline connection	Test Witnessed By	OCT 1 1975
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	D. H. Maronecelli
TITLE	Petroleum Engineer
DATE	October 1, 1975

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2699	2894	195	Ojo Alamo				
2894	3326	432	Kirtland				
3326	3576	250	Fruitland				
3576	3729	153	Pictured Cliffs				
3729	5364	1635	Lewis				
5364	5497	133	Cliff House				
5497	5764	267	Menefee				
5764	5904	140	Point Lookout				
5904	T.D.		Mancos				
6012			Total Depth				