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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator: Northwest Pipeline Corporation

Address: P. O. Box 90 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6	Well No. 25A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, XXXXXX	Lease No. E-289-36
Location Unit Letter <u>0</u> ; <u>1460</u> Feet From The <u>East</u> Line and <u>1150</u> Feet From The <u>South</u>				
Line of Section <u>32</u> Township <u>29N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-17-75	Date Compl. Ready to Prod. 9-1-75	Total Depth 6012'	P.B.T.D. 5967'					
Elevations (DF, RKB, RT, GR, etc.) 6742' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5356'	Tubing Depth 5926'					
Perforations 5356' to 5936' w/31; 0.32" Holes			Depth of Casing Shoe 6010'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	240'	180
8 3/4"	7"	3930'	150
6 1/4"	4 1/2" Liner	Top-3792'-6010'	215
	2 3/8" Tubing	5926'	---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 9-22-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D CV 3235 AOF 9709	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) One Pt. Back Pressure	Tubing Pressure (shut-in) 721 PSIG	Casing Pressure (shut-in) 833 PSIG	Choke Size 0.75 Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli
D. H. Maroncelli
Petroleum Engineer
October 1, 1975

OIL CONSERVATION COMMISSION

APPROVED OCT 15 1975, 19 _____

BY ORIGINAL SIGNATURE OF D. H. MARONCELLI, JR.

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.