HO. OF COPIES RECEIVED	5				•	30-0	39-21118
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMISSION	4	Form C-101	
SANTA FE						Revised 1-1-6	
FILE /	<u> </u>	•				1 –	Type of Lease
U.S.G.S.	/					STATE	
LAND OFFICE	4		•		•	.5. State Off	& Gas Lease No.
OPERATOR						mm	mmmn
APPLICATION	N FOR P	FRMIT TO	DRILL, DEEPEN,	OR PLUG BACK		M	
1u. Type of Work	JIV I OIC I	LIGHT 10	DRIEL, DEE: EN,	OK 1 200 BACK		7. Unit Agree	ement Name
DRILL X	7		DEEPEN	PI UC I	BACK []	San Jua	n 29-6 Unit
b. Type of Well	_		_				n 29-6 Unit ease Name
OIL GAS WELL	2 01	THER		SINGLE X MUL	ZONE		n 29-6 Unit
2. Name of Operator						9. Well No.	
Northwest 3. Address of Operator	29A	d Pool, or Wildeat					
,	- 00	Formingt	on. New Mexico	87101		1	Mesa Verde
4. Location of Well	<u>х 90 </u>	rarminge	1490	EET FROM THE West		1111111	111111111111111111111111111111111111111
UNIT LETT	ER	Loc	ATEDF	EET FROM THE	LINE	VIIIII	
AND 1820 FEET FROM	THE N	orth LIN	E OF SEC. 3 T	wp. 29N RGE. 61	NMPM	\overline{U}	
						12. County	
	7/////	1111111			<i>HHH</i>	Rio Arr	iba ////////
<i>AHHHHHH</i>	HHH	4444		9. Proposed Depth 1	9A. Formatic	n	•20. Rotary or C.T.
Allillillilli					Mesa Ve	erde	Rotary
21. Elevations (Show whether DI	F, RT, etc.)	21A. Kind	& Status Plug. Bond	11B. Drilling Contractor			. Date Work will start
6364' GR		Blan	ket	Arapahoe		Novem	ber 1, 1975
23.		Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZEO	E CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKSO	E CEMENT	EST. TOP
13-3/4		5/8	36	200		180	Circ.
8-3/4	7	//	20	3675		.65	2200
6-1/4	4-1/	/2 liner		5805	2	215	circ. liner'
	1 ,		I	I	1	'	
Colootiv	alu nani	Pomoto en	d stimulate th	e Mesa Verde fo	rmetion		
perective	era beri	.Orace an	id Stimulate til	e mesa verde ro	I MC O I OII ()	
A BOP wil	ll be in	stalled	when the $9-5/8$	" surface casin	g is rur	and cem	ented.
				through the BOP			
	_						. ~
The west	half of	f Section	3 is dedicate	d to this well.			
			<u>g</u>	77 7	; •		2
			3 >***	. To the AMERICA	\		
			process yeggene	11-3-75		المرازان الماسية	. .
			Lotatio	en a est i compose en en esperado y a la serva _{despe} se e appalen a	- '	De Dig	V
			PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PE	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
TIVE ZONE. GIVE BLOWOUT PREVEN							
I hereby certify that the informat	ion above is	true and com	piete to the best of my k	nowledge and belief.			
Signed Oslitet	m hum	>	Title Sr. Pr	od. & Drlg. Eng	r	Date Jul	y 25, 1975
O. B.; Wh.	i tenbra	/					
		0 6 1	PETROLEUM I	ngineer dist. N). 3	8118	4 40
APPROVED BY	Sul	MAC				DATE AUG	4 1975
CONDITIONS OF APPROVAL, I	FANY:	,				•	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		HLLL LOOM		houndar	ies of the	Section.		Well No.
		All distances n	nust be from	the outer boundar				291
- rator		## am	S	an Juan 29	-6 Un	County		
Northwest	Pipeline Cory	Township		Range	1	Rio Arri	ba	
it Letter	Section	2911		6W				
T.	3	1			£ = 0.0	from the West		line
tual Footage Loc	feet from the NO	rth	11110	1190	Teet	Hom vi	_	Dedicated Acreage: 320 Acres
1820	Producing Fo	ormation		Blanco M	esa Ve	erde		
ound Level Elev	Mesa Ve	erde		. 1 .1 -	ancil or	hachure mar	ks on th	e plat below.
6361;	Mesa Ve	ated to the su	ibject well	by colored h	Chon			hereof (both as to working
1. Outline t	the acreuge doors	_	11	outline each	and ide	ntify the own	ership t	hereof (both do
•		- Jadicated to	the went,	Ou tri				
2. Il more	and royalty).		•		.,	1 the inte	rests 0	fall ewners been consoli-
Interese		t lifferent OWN	ership is d	edicated to th	e well,	have the me	-	fall ewners been consoli-
3. If more	than one lease of	mitization, f	orce-poolis	ig. etc?		•		
dated by	Communication			101	_			
**	rw No I	f answer is "y	es," type o	i consolidation			4.4.4:	dated. (Use reverse side of ommanitization, unitization, unitization, unitization,
Yes	,		-	· ·· which	h have a	actually heen	conson	dated. (65 y
t ancw	er is "no," list t	he owners and	/4 Sec	tion 3, T29	on Ro	W - F	1 (45) 6.	mminitization, unitization,
this for	m if necessary.)_	315/4	all until al	l interests hav	ve been	consolidate	(gy, c	en approved by the Commis-
Noallo	wable will be ass	signed to the w	on-standa	rd unit, elimin	ating s	uch interests	, 1145-	ommanitization, unitization, en approved by the Commis- CERTIFICATION
forced-	pooling, or otherw	rise) or until a	1011					CERTIFICATION
sion.				1				CERTIFICATION
				1				by certify that the information con-
	- I I					1		d berein is true and complete
	1			,			hest	of my knowledge and belief.
	1			i		1.	1	10.0
	[5]			. 1				De Suter
	1820	8	3	1			Name	O. B. Whitenburg
	[11]		<u></u>				Posit	
1	+		()	1	•	,	1	r. Prod. & Drlg. Engr.
	1	:		1				era V
149				1			N	orthwest Pipeline Corp
142				i			Date	
	J. C. Gome	7.					1	July 25, 1975
	J. C. Gome			1			4	
	1	Se	0000 0000		1		11.	hereby certify that the well location
<u> </u>	1			•	ı . İ		1 1	ILL - Int was plotted from the
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1						11 -	ALLE SUIVEVE MOUN OF
	l .			***	1		11	-unarydalon, and that the
	1				1		11	s true and correct to the best of
	1				1			knowledge and belief.
	1			·	<u> </u>		41	
	+		- 雅		1		11_	
₩		O 200		•	1		D	ate Surveyed
	1	2 9			1			April 19, 1975
	i				1		P	nd/or Land Surveyor:
	i				i	•		Trely Kerren
	1			• •	i		14	fred Be Karr Jre
	1		Electron		· i		<u>!</u> -	Cortificate No. 202