

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-21118	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
8. Well No. #29A	
9. Pool name or Wildcat Blanco Mesaverde 72319	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>F</u> <u>1820'</u> Feet From The <u>North</u> Line and <u>1490'</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Add pay & stimulate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was perforated in the Lewis Shale interval of the Blanco Mesaverde formation. See the attached for details of the perfs and stimulation procedure used.

RECEIVED
NOV - 4 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 10-30-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 5 1997
CONDITIONS OF APPROVAL, IF ANY:

S.J. 29-6 #29A
Fee, Unit F, 1820' FNL & 1490' FWL
Sec. 3, T29N, R6W; Rio Arriba County, NM

Details of the procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.

10/21/97

MIRU Big A #40. Killed well. ND WH & NU BOPs. PT - OK. COOH w/2 3/8" tubing. RIH w/BP and set @ 4605'. Dumped 10 gal sand on top. Ran GR/CCL. PT - plug, casing and rams to 500 psi - Held OK. RU Blue Jet & perf'd Lewis Shale @ 1 spf 120° phasing.

4522' - 4527' (5'); 4444' - 4449' (5'); 4378' - 4383' (5'); 4306' - 4311' (5');
4238' - 4243' (5'); 4126' - 4131' (5'); 4076' - 4081' (5'); 4024' - 4029' (5');

Total 40 holes

RU to acidize. Pumped 1000 gal of 15% HCl & 60 ballsealers. RIH, knocked off & retrieved balls. Reset packer @ 3460'. PT - 500 psi - OK. RU to frac. Pumped w/74,205 gal of 60 Quality N₂ foam consisting of 31,920 gal of 30# linear gel & 979,000 scf N₂. Pumped 215,440 # 20/40 Brady sand. Avg. raate 39 bpm & avg. treating pressure @ 3850 psi. ISDP 860 psi. Flowed back immediately on 1/4" choke for approx. 43 hours. RD frac head. COOH w/packer. Cleaned out fill w/air. COOH w/RBP. RIH w/2-3/8" J-55 tubing. Landed tubing @ 5556'. (N-80 tubing set across Lewis Shale interval). ND BOPs & NU WH. PT - OK. RD & MO 10/30/97. Turned well over to Production Department.