1	NO. OF COPIES RECEIVED	T			/					
	DISTRIBUTION	/								
	SANTA FE	NEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-110							
	FILE	REQUEST	REQUEST FOR ALLOWABLE							
			AND							
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE	·								
	TRANSPORTER   OIL /   GAS /									
	OPERATOR /									
1.	PRORATION OFFICE Operator									
	Northwest Pipeline Corporation									
	P.O. Box 90 Farmington, New Mexico 87401									
	Reason(s) for filing (Check proper box)  Other (Please explain)									
	New We!l X Change in Transporter of:									
	Recompletion									
1	Change in Ownershir Casinghead Gas Condensate									
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation	Kind of Lease	Lease No.					
	San Juan 29-6 Unit	Verde	State, XF, exter stars	1						
	Location P 1010	) East	. 810	Park Tara Tha	South					
	Unit Letter : Feet From The Line and Feet rom The									
	Line of Section 2 Tow	vnship 29N Range	6W , NMPM,	Rio Arr	1ba County					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	o which approved	copy of this form is to be sent)					
	Name of Authorized Transporter of Oil				n, New Mexico 87401					
	Northwest Pipeline Corp			_	copy of this form is to be sent)					
	i									
	Northwest Pipeline Corporation 3539 East 30th/Farmington, New Mexico 87401									
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When									
	give location of tanks.									
		If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen P	lug Back   Same Res'v. Diff. Res'v.					
	Designate Type of Completic		X	1	1 1					
		Date Compl. Ready to Prod.	Total Depth	<u> </u>	B.T.D.					
	Date Spudded	10-27-75	5881'	1.	5833'					
	10-15-75	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth					
	Elevations (DF, RKB, RT, GR, etc.) 6457 GR	· · · · · · · · · · · · · · · · · · ·	5252'		5792'					
		Mesa Verde	3232		epth Casing Shoe					
	Perforations 5252' to 5828' w/23	shots			5881'					
		CEMENTING RECOR	D							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEMENT					
	13 3/4"	9 5/8"	219'		180					
	8 3/4"	7"	3749'		160					
	6 1/4"	4 1/2" Liner	Top-3578-5881'		215					
		2 3/8"		92'						
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours	)	must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks Date of Test 11-3-75		Producing Method (Flow, pump, gas lift Flow Casing Pressure		etc.)					
					Choke Size					
	Length of Test	Tubing Pressure	Control Linearma							
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		OFF FIVE					
					/ WINTIAFD/					
	GAS WELL			NOV 94 1975						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		ravity of Condensate 1919					
	CV 2428 AOF 4151	3 hrs.			UIL CON. COM.					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Character Size Size Size Size Size Size Size Size					
	One Point Back Press.	595 PSIG	742 PSIG	201022	10.75					
VI.	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION								
			APPROVED NOV 2 4 1975							

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. W. Massacelli							
D.H. Maroneerr							
Production Engineer							

November 13, 1975

(Date)

(Title)

APP	ROVED	OV 24	197	75	 	19
	Original					
O 1				_		

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.