

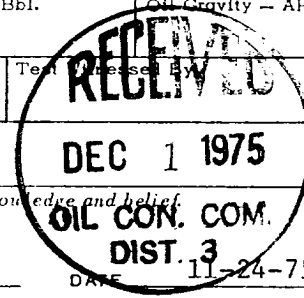
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-289-36	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		San Juan 29-6 Unit	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 29-6 Unit	
2. Name of Operator		9. Well No.	
Northwest Pipeline Corporation		15A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 90 Farmington, New Mexico 87401		Blanco Mesa Verde	
4. Location of Well		12. County	
UNIT LETTER <u>C</u> LOCATED <u>1465</u> FEET FROM THE <u>West</u> LINE AND <u>1040</u> FEET FROM		Rio Arriba	
THE <u>North</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>6N</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-28-75	11-6-75	11-10-75	6441' GR
19. Elev. Casinghead	6441'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5870'	5830'		Rotary Tools All
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5254' - 5820' Mesa Verde			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray Induction and Compensated Density			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36	222'	13 3/4"
7"	20	3714'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
180 sx.		----	
160 sx.		----	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	3547'	5866'	215
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2 3/8"	5800'		
31. Perforation Record (Interval, size and number)			
5254' to 5820' w/20,0.32" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5254'-5820'		1000 gal. 7 1/2% HCl w/25	
		ball sealers. Frac'd w/70,000	
		gal. treated water and 60,000	
		20/40 sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11-17-75	3	48/64	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
242 PSIG	404 PSIG		Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			CV 1820
			AOE 2955
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Waiting on Pipeline Connection			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D.H. Maroncelli</u>		TITLE <u>Production Engineer</u>	
DATE <u>11-24-75</u>		DATE <u>11-24-75</u>	



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2485'	2674'	189'	Ojo Alamo				
2674'	3077'	403'	Kirtland				
3077'	3377'	300'	Fruitland				
3377'	3512'	135'	Pictured Cliffs				
3512'	5252'	1740'	Lewis				
5252'	5297'	45'	Cliff House				
5297'	5564'	267'	Menefee				
5564'	---	---	Point Lookout				
5870'	---	---	T.D.				