UNITED STATES SUBMIT IN DUPLICATE. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R358

tructions on everse side)	5. LEASE DESIGNATION	AND	SERVAL	N
	SF 078278			

	WELL CO	MPLE1	LION C	OR REC	OMPL	ETION	REPOR	[AN	D LO	3 *	6. IF INDIA	N, ALLO	OTTEE OR TRIBE NAME
18	TYPE OF WEL	L:	OIL WELL	GAS	<u>KX</u>	DRY 🗌	Other				7. UNIT AGE	REMEN	T NAME
ъ	. TYPE OF COM	PLETION		₩ F ₁ .	1.1. TJ	DRY 🗀	Otner						9-6 Unit
	NEW X	WORK C	DEEP-	D PLU	G CK	DIFF. EESVR.	Other				8. FARM OR		
2.	NAME OF OPERAT	on									San Jua	n 29	9-6 Unit
	Northwes	st Pip	eline (Corpora	ation						9. WELL NO	•	
3.	ADDRESS OF OPER										2Λ		
	P.O. Box		Farmi				8740				10. FIELD A	ND P00	L, OR WILDCAT
4.	LOCATION OF WEL	L (Repor	t location e	clearly and	in accord	lance with an	y State req	uiremen	ts)*		Blanco		
	At surface	1810	FWL 8	1545	FNL						11. SEC., T., OR AREA		OR BLOCK AND SURVEY
	At top prod. inte	erval repo	orted below	As Al	ove								
	At total depth	As A	hove								Sec 1/	. т	29N, R6W
		110 71	bove		1	1. PERMIT NO.		DATE	ISSUED		12. COUNTY		13. STATE
					Ī						Rio Arr	iba	N.M.
15.	DATE SPUDDED	16. DAT	E T.D. PEAC	HED 17.	DATE CON	IPI (Ready t	o prod.)	18. ELE	d) szoltáv	F, P.K.B, F	T, GR, EIC.)*		ELEV. CASINGHEAD
	10-14-75	,	-28-75			-1-75		67	70 ' GR			(5770 †
20.	TOTAL DEPTH, MD &	& TVD	21. PLUG, E	ACK T.D., N	D & TVD	22. IF MUI HOW M	TIPLE COM	PL.,	23. INTE	RVALS LED BY	ROTARY TO	DLS	CABLE TOOLS
	6207'			6165'						->	A11		
24.	PRODUCING INTER	VAL(S), C	OF THIS CO.	MPLETION	-TOP, BOT	TOM, NAME (MD AND TV	o)*				2	5. WAS DIRECTIONAL SURVEY MADE
	5/601		201 16		•						٠,٠	,	•:•
0 <i>E</i>	TYPE ELECTRIC A		.32' Mes		1e							05 7	No
20.					Donas	ter I aaa						2, "	VAS WELL CORED
28.	Gaillia	Ray I	nductio			ty Logs							No
20.	CASING SIZE	WEIG	HT, LB./FT.		I SET (M	RECORD (Rep	Dert all sire	ngs set i		ENTING	LECORD .		AMOUNT PULLED
	9 5/8"		36	—— - 	13'	I	3 3/4"			180 s			ASIOCAT PELLED
	7''	-	20		13'		8 3/4"			160 s			
							<u> </u>			200 0	· · · · · · · · · · · · · · · · · · ·		
29.			Ll	NER REC	OVD				30.	T	CUBING REC	ORD	
	SIZE	TOP (M		OTTOM (MI	SACI	KS CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET (:	(D)	PACKER SET (MD)
	4 1/2"	3494	·	6199'		215			2 3/8	<u>''</u>	6118'		
31	PERFORATION REC	OPD (Inte	erval size	and ween he							***		
01.	THE ORALION ALC	01115 (2111)	creus, osce (ing namoe	<i>,</i> ,		32.				URE, CEMEN		
	5/621.	.61221	w/32 s	abata				INTERVA					MATERIAL USED
			w/32 s holes				5462	- 6132					HC1 w/36
	DIZE.	0.52	. HOLES	5									actured w/ ced water and
											10 gar。 (10# 20/40		
33.		*				PRO	DUCTION			70,00	7011 20140	301	ru .
DAI	FIRST PRODUCTI	ON	PRODUCT	ION METHO	b (Florei	ng, gas lift, p	umping81	ze and t	ppe of pun	ip)		STATU	s (Producing or
				Flowing	3							hut-	-in
DAT	11-10-75	HOURS	TESTED	0.	-	ROD'N, FOR EST PERIOD	OIL—BR		GAS-MC	r. 2751	WATERBB	և.	GAS-OIL RATIO
T 0	W. TUBING PRESS.		nnnaaltan	<u> </u>		>			FIL		1		
FLO	359 PSIG		PRESSURE PSIG	CALCULA 24-HOUR		IL—BBI.,	GAS I A		1.71	1.47	-BBL. ∖	OIL G	RAVITY-API (CORR.)
34.	DISPOSITION OF GA			ı	etc)			/ KI	الماتا	LU	l man	nown =	
	Waiting or				•		- 1	, 4.	_	1075	TEST WITHE	eshp e	X.
35.	LIST OF ATTACHY							NO	W 20	213	<u> </u>		
							1		-011	COM.	. /		
36.	I hereby certify	that the	foregoing a	ind attach	ed inform	ation is comp	lete and c	LOU	determine	diron	all available	records	
		1/ 10/	7211		PF.		Produ	ctio	Pagin				11-13-75
	SIGNED	<u>, 17 fr.</u>	Maron	celli.	مماك	TITLE _	11.000	CLLON			DA'T	E	<u> </u>

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Comunit: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUSH	COUS ZONES:	DROSITY AND CONTEN	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEETH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	ноттом	DESCRIPTION, CONTENTS, ETC.		JOI	£
Mesa Verde	7/ 72	61351	ss Ruff to light ory silty in part	2012	MEAS, DEPTH	TRUE VERT. DEPTH
ייייטט אירי מט	()	O F O C	e to medium grained, interbedd	Ojo Alamo	2847	Same
			with siltstone, shale and coal.	Kirtland	2984	=
				Fruitland	3478	=
				Pictured Cliffs	3654	=
				Lewis	3795'	=
				Cliff House	5458	=
				Menefee	5564	=
				Point Lookout	5856*	=
				Mancos	6135 '	=
				Total Depth	6207 '	-
		-				
		_				