#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### 30-039-21122 5. LEASE DESIGNATION AND SERIAL MES

<b>DEPARTMENT</b>	OF	THE	INTERIOR					
GEOLOGICAL SURVEY								

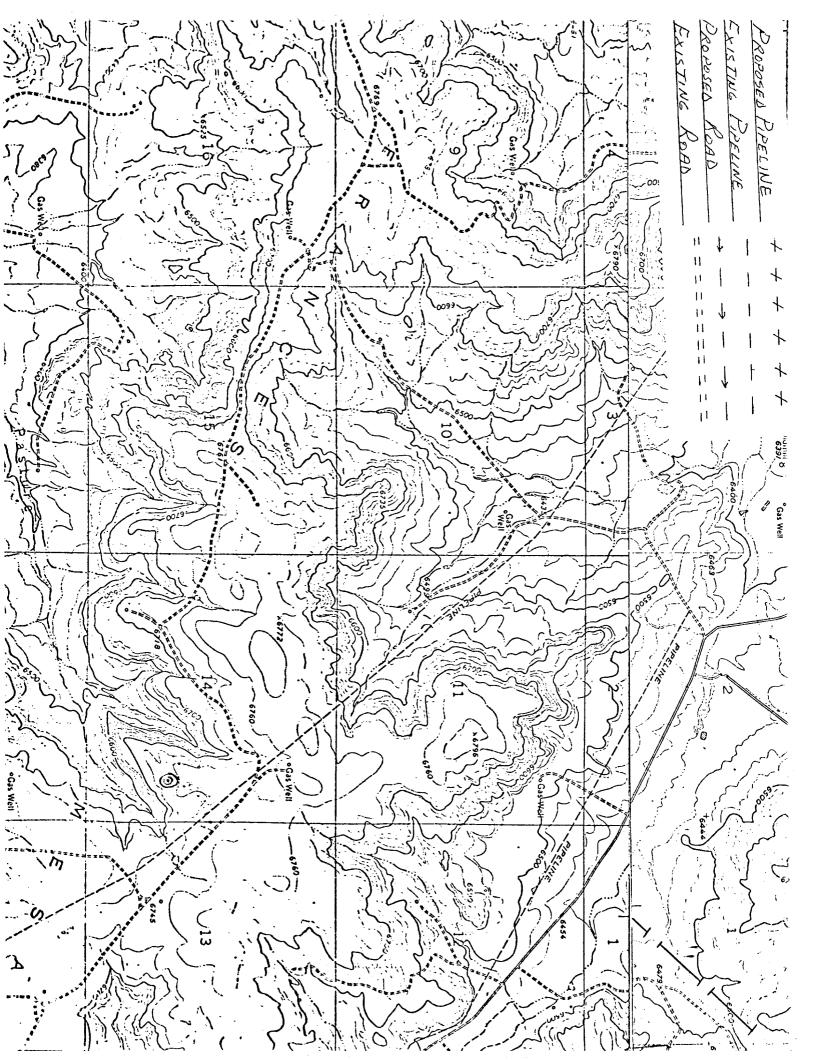
**UNITED STATES** 

GEOLOGICAL SURVEY						SF 078278	
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEDEN		DI LIC DA		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	LL 🛚	DEEPEN	☐ PLUG BACK ☐			San Juan 29-6 UNIT	
OIL GA	S X OTHER			INGLE X MULTIP	re 📗	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	OTHER			OND LES SON		San Juan 201-6 Unit	
Northwest Pipel	ine Corporation	1				San Juan 291-6 Unit	
P.O. Box 90 Farmington, New Mexico 87401						34A 10. FIELD AND POOL, OR WILDCAT	
P.O. Box 90  1. LOCATION OF WELL (Re							
At surface	Blanco Mesa Verde						
910' FEL & 1840' FSL						11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA	
At proposed prod. zone As Above						Sec. 14, T 29N, R6W NMP	
14. DISTANCE IN MILES A		CAREST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH   13. STATE	
						Rio Arriba New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST						OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.			•		320	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION*		1 1		20. ROTA	PARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	S LEASE, FT.		6075'			Rotary	
21. ELEVATIONS (Show whe						22. APPROX. DATE WORK WILL START*	
6714 (	GR			,, , , , , , , , , , , , , , , , , , ,		September 15, 1975	
23.		PROPOSED CASH	NG AN	D CEMENTING PROGRA	ΔM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4	9 5/8	36		200		180 sx	
3 5/8	7	20		3945		165 sx	
6 1/4	4 1/2 liner	10.5		6075		215 sx	
Selectively perform A BOP Will be in All subsequent to The east half of	nstalled after the work will be con	ne 9 5/8" sur	face igh th	casing has been as BOP.	run & d	connected. AUG 6 1975	
The east half of	section 14 is do	edicated to th	us we	211.		•	
		,					
						•	
				•			
	drill or deepen directio			=		ductive zone and proposed new productive ed and true vertical depths. Give blowout	
24.							
wayen Daniel	12.5		Sr	Prod. & Drlo	ENor	DATE July 25, 1975	
BIGNED O. B. V	Hitenburg		106 ==	· · · · · · · · · · · · · · · · · · ·		DATE JULY 201, 1970	
(This space for Feder	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TI	TLE	····		DATE	
. CONDITIONS OF APPROV.	AL, IF ANY:						
Ma	f						

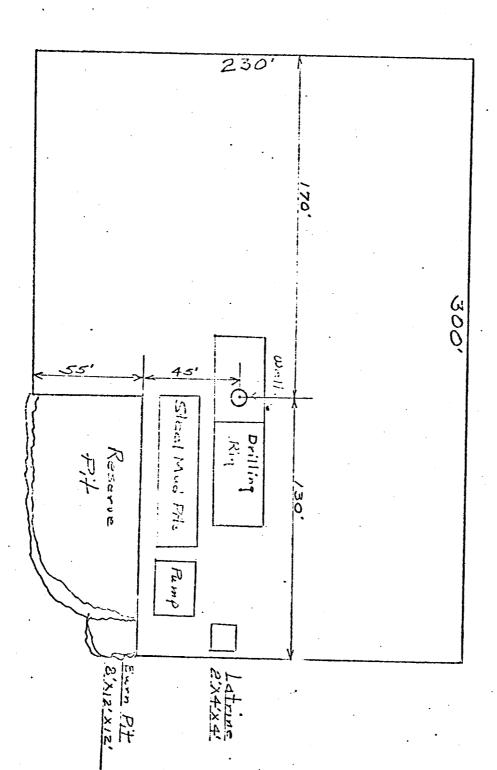
# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator San Juan 29-6 Unit 3liA Northwest Pipeline Corporation Range County Section Unit Letter Rio Arriba 6W 14 29N Actual Footage Location of Well: feet from the East feet from the South line ond Dedicated Acreage. Ground Level Elev. Producing Formation 320 Mesa Verde 671.1 Blanco Mesa VErde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling. etc? TY No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Will this form if necessary.) NE/4 SE /4. Sec. 14. T29N RAW No allowable will be assigned to the well until all interests have been consolidated (by community forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the. best of my knowledge and bullet. 34 O B. Whitenburg Position Northwest Pipeline Corp. I hereby certify that the well iccotion SF 078278 shown on this plat was plotted from field notes of actual surveys made by me or 9101 under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed April 20, Registered Professional Engineer



1001 Trail 29-1 # 24



Northwest Pipeline Corporation



## PRODUCTION & DRILLING P. O. BOX 90 FARMINGTON, NEW MEXICO 87401

August 4, 1975

United States Geological Survey P. O. Box 1809
Durango, Colorado 81301

Re: Application for "Permit to Drill"
San Juan 29-6 Unit #34A
Sec. 14, T29N, R6W
Rio Arriba County, New Mexico

#### Gentlemen:

Information regarding existing roads, pipelines, flowlines, etc., relative to the above well location is included on the enclosed attachments.

Water for drilling and completion operations will be obtained from the San Juan 29-6 water well #1 located in the NW/4 SW/4 Sec. 28, T29N, R6W.

Waste disposal will be in the burn pit, latrine or reserve pit.

There will be no camp or airstrip associated with drilling this well.

Upon completion or abandonment of this well, the location will be cleaned, leveled, and a dry hole marker placed, if applicable.

Northwest Pipeline Corporation

D. H. Maroncelli Drilling Engineer

DHM/mag

xc: file

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