

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator
Northwest Pipeline Corporation

Address
P.O. Box 90 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 8A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal State	Lease No. NM012698
Location Unit Letter <u>F</u> ; <u>1590</u> Feet From The <u>West</u> Line and <u>1460</u> Feet From The <u>North</u> Line of Section <u>1</u> Township <u>29N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-2-75	Date Compl. Ready to Prod. 10-15-75		Total Depth 6059'		P.B.T.D. 6020'			
Elevations (DF, RKB, RT, GR, etc.) 6633' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5430'		Tubing Depth 5874'			
Perforations 5430' to 6016' w/29 shots					Depth Casing Shoe 6054'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		228'		180			
8 3/4"	7"		3885'		160			
6 1/4"	4 1/2" Liner		Top 3708'-6054'		215			
---	2 3/8"		5874'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 10-28-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CV 2719 AOF 5562	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Gas
Testing Method (pitot, back pr.) One Point Back Pressure	Tubing Pressure (shut-in) 730 PSIG	Casing Pressure (shut-in) 734 PSIG	Choke Size 0.75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli
D.H. Maroncelli (Signature)
Petroleum Engineer

(Title)

11-3-75

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 12 1975, 19
BY Original Signed by A. R. Kendrick
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.