

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1460' FNL 7 1590' FWL
Section 1, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #8A

9. API Well No.

30-039-21123

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the procedure used to add pay and stimulate the Lewis Shale interval in the existing Mesaverde formation.

RECEIVED
AUG 21 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant

Date 7/28/98

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 19 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

**San Juan 29-6 Unit #8A
NM-012698; Unit F, 1460' FNL & 1590' FWL
Section 1, T29N, R6W; Rio Arriba County, NM**

Procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.

7/17/98

MIRU Big A #40. Killed well. ND WH & NU BOPs. Cleaned out fill from 5988' to 6018' (PBTD). COOH w/2-3/8" tubing. RIH w/bit & scraper and tag at 5988'. RIH w/4 1/2" CIBP & set @5300'. Load hole and pressure test CIBP, casing & rams to 500 psi – 30 min. Held OK. RIH to log well. TOC 2600'. RIH & perf'd Lewis Shale interval @ 1 spf (.38" holes) 120 degree phased holes as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 3945').

5005'; 5003'; 5002'; 4934'; 4932'; 4931'; 4863'; 4861'; 4860'; 4833'; 4831'; 4830'; 4790'; 4788'; 4787' 4753';
4751'; 4750'; 4685'; 4683'; 4682'; 4673'; 4671'; 4670'; 4627'; 4625'; 4624'; 4613'; 4611'; 4610'; 4599'; 4597';
4596'; 4375'; 4373'; 4372'; **36 Holes Total**

GIH w/4 1/2" packer & set @ 4183'. PT casing annulus & packer to 500 psi – OK. RU to Acidize Lewis Shale interval. Pumped 1000 gal of 15% HCL acid & ballsealers. Knocked balls off & COOH w/packer.

RIH & set 4 1/2" packer @ 3725'. PT casing annulus to 500 psi -OK. RU to frac Lewis Shale. Pumped 74,000 gal of 60 Quality N2 30# X-link Borate foam with 201,330 # 20/40 Brady sand. Total N2 – 849,000 scf, total fluid to recover 703 bbls. ATP 2800 psi and ATR 45 bpm. ISIP 600 psi. Flowed back on 2 (1/4") chokes for approximately 36 hrs.

Released packer and COOH. RIH & cleaned out to CIBP @ 5186'. Chased CIBP to 6018' (PBTD). RIH w/2-3/8" 4.7# tubing and cleaned out to PBTD.' Land tubing @ 5874' with "F" nipple @ 5842'. ND BOPs & NU WH. Pumped off exp. check. RD & released rig 7/23/98. Turned well over to production department.