### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## (Other instructions on reverse side)

	Dudget Dufeau No. 42-R1420.
2-	-20 01101
20-	039-21124
5. LE	ASE DESIGNATION AND SERIAL NO.
	E 1 2 2 2 7 C

UNIT	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

	GEOLOG	SICAL SURVE	Y				P. 078	218	
APPLICATION	I FOR PERMIT TO	O DRILL, D	EEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
la. Type or Work		DEEDEN!	1	Di I	IC DA	יע ר	7. UNIT AGREEMENT NA	ME	
b. Type of Well.	DRILL XX DEEPEN  PLUG BACK						San Juan 29-6 Unit		
OIL OA	S OTHER			NGLE X	MULTIP.	TE [	8. FARM OR LEASE NAM		
WELL W:	ELL OTHER			NE LAL	ZONE		Con Tues 00		
	Dinalina Comos	ention					San Juan 29-0	o unit	
3. ADDRESS OF OPERATOR	Pipeline Corpor	acton					600		
	00 Farmingto	m Marr Marr		871.07			62A 10. FIELD AND POOL, OR	WILDCAT /	
P. O. Box	eport location clearly and i	n accordance with	any S	tate requireme	nts.*)		Planas Maga	Janda	
At surface	95' FEL & 790' F						Blanco Mesa	LK.	
		.00					AND SURVEY OR AR	S.A.	
At proposed prod. zon	e s ab <b>ov</b> e					٠.	Sec. 4, T29N	. R6W	
	AND DIRECTION FROM NEARE	EST TOWN OR POST	OFFICE	p*			12. COUNTY OR PARISH		
							Rio Arriba	New Mexico	
15. DISTANCE FROM PROPU	SED*	1	16. NO				Rio Arriba   New Mexic		
LOCATION TO NEAREST PROPERTY OR LEASE L	?					TO T	THIS WELL 320		
(Also to nearest drlg 18. DISTANCE FROM PROP			19. PR	OPOSED DEPTH		20. ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THI	RILLING, COMPLETED,	į		6200 <b>1</b>		,	Rotary		
21. ELEVATIONS (Show whe						<u> </u>	22. APPROX. DATE WORK WILL START*		
·	821 GR						October 15, 1975		
23.		ROPOSED CASING	G ANI	CEMENTING	PROGRA	.M		-212	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING I	EPTH	<u> </u>	QUANTITY OF CEMEN	T	
13-3/4	9-5/8	36		2001		18	30 sx		
8-3/4	7	20		40651		)	5 sx		
6-1/4	4-1/2 Liner	10.5		62001			L5 sx		
All subse	l be installed w quent work will half of Section	be conducte	ed t	hrough th	weil.	TET	REC AUG 15	r.	
zone. If proposal is to preventer program, if an 24.  signed	e proposed program: If p drill or deepen directional sy.  Whiteholy: Whiteholy: Whiteholy: eral or State office use;	lly, give pertinent	data	on subsurface l	& Dr	g. Eng	ductive zone and propose	d new productive s. Give blowout	
CONDITIONS OF APPRO							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

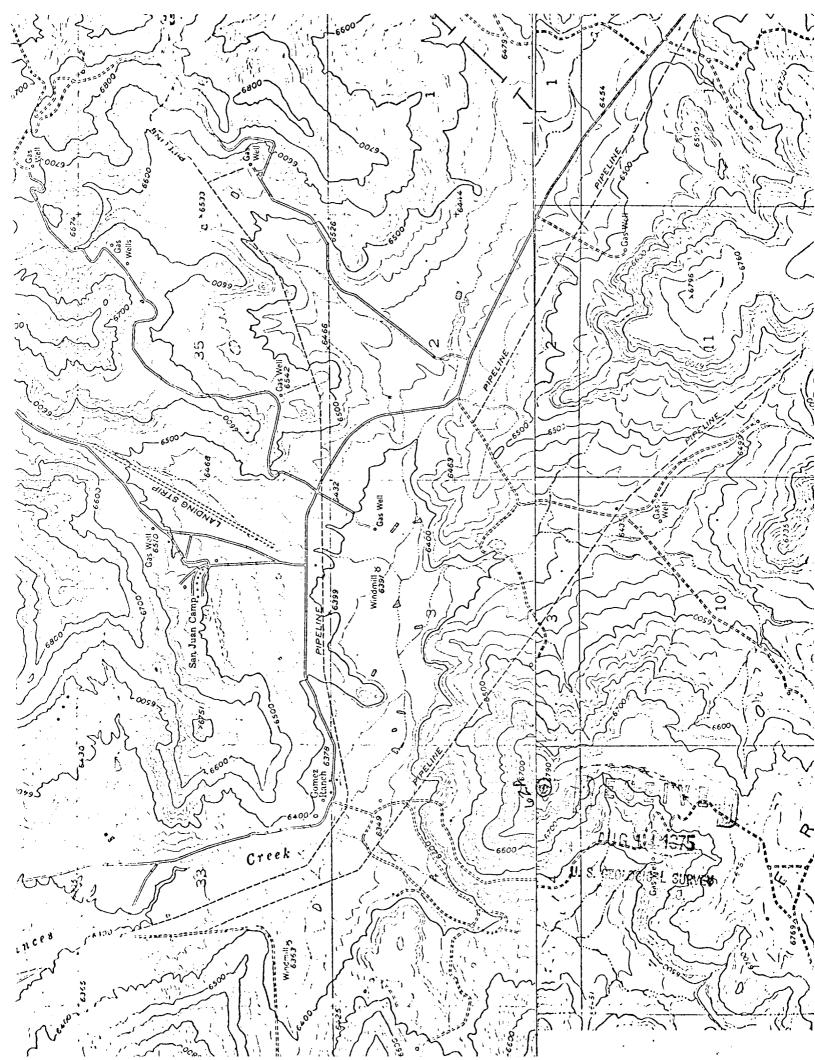
# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator				ic.				·	Well No.
Northwest Pipeline Corporation			1	San Juan 29-6 Unit				l	62A
Unit Letter Section Township			1_00	Range County					OZA
P	1.	29N		6w		•	Ammilha		
Actual Footage Loca	tt	2311		OW	Y	1(10	Arriba		
790		-1-	8c	٧٢ <b>،</b>		7	7- a-b		
	feet from the Sout		ine and 89		feet	from the E	tast		line
Ground Level Elev.	Producing Form		Pool			37 3			ted Acreage:
6782	Mesa Verd	ie		[Blanco	Mesa	verde		3	20 Acres
. 1. Outline the	. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
•	•	-		_	•			•	
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
interest an	d royalty).								
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dated by c	ommunitization, u	nitization, force	e-pooring. e	ic?					
□ V <sub>ac</sub>	XX No If an	swer is "yes;"	type of cor	aalidatian		•			
Yes	NA NO II an	iswei is yes,	type of cor	isomuamon	······································		-		
If answer	e "no" list the	owners and trac	t description	ane which h	2116 20	tually kaz	on concelled	stad (1	Use reverse side of
	necessary.)	SE/4 SE/4	Section	4. T29N	* R6W	idally bet	en consoma	itea. (i	Use reverse side of
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									zation, unitization.
	ing, or otherwise)	or until a non-s	tandard uni	t, eliminati	ng suci	n interest	s, has been	approv	ved by the Commis-
sion.									
				-	:::::::::::::::::::::::::::::::::::::			OF D.T.	I.E.I.C.I.T.I.O.I.I
			2					CERT	IFICATION
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	a an \$313.			l I		. 🗱	1 hereby	certify	that the well location
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230 000  $\omega_{cell}$ Steal Mud Phy Drilling Reserve Pump 8'X12'X12' Latrine 2'x4'x4' ig 1 4 1875 AUG 15 1975 OIL CON COM



### Northwest Pipeline Corporation



## PRODUCTION & DRILLING P. O. BOX 90 FARMINGTON, NEW MEXICO 87401

August 13, 1975

United States Geological Survey P. O. Box 1809 Durango, Colorado 81301

Re: Application for "Permit to Drill" San Juan 29-6 Unit #62A Sec. 4, T29N, R6W Rio Arriba County, New Mexico

#### Gentlemen:

Information regarding existing roads, pipelines, flowlines, etc., relative to the above well location is included on the enclosed attachments.

Water for drilling and completion operations will be obtained from the San Juan 29-6 water well #1 located in the NW/4 SW/4 Sec. 28, T29N, R6W.

Waste disposal will be in the burn pit, latrine or reserve pit.

There will be no camp or airstrip associated with drilling this well.

Upon completion or abandonment of this well, the location will be cleaned, leveled, and a dry hole marker placed, if applicable.

Northwest Pipeline Corporation

Don H. Maroncelli

Production Engineer

DHM/mag

AUG 7 1975 OIL DIST. 3 JAL MIG 14 1075
U. S. OPROPIONE SURVEY