

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico		9. WELL NO. 62A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 895' FEL and 790' FSL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6782' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T29N, R6W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☒

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT\*

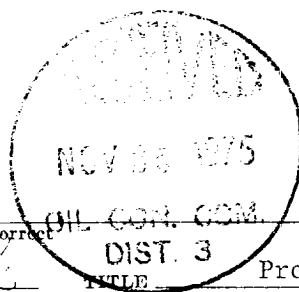
(Other)

"Completion"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11-7-75 Drilled 8 3/4" hole to 4000' w/mud. Ran 127 joints (3987') 7", 23#, K-55 casing set @ 4000'. Cemented w/110 sxs. 65/35 poz w/12% gel, followed by 50 sxs. Cl. "B" w/2% CC. Top cement @ 2600' by temp. survey.
- 11-12-75 Drilled 6 1/8" hole to T.D. of 6156' KB w/gas. Ran Gamma Ray Induction and Density logs. Ran 71 joints (2315') 4 1/2", 10.5#, K-55 casing set @ 6152'. F.C. @ 6120'. Top of liner @ 3831'. Cemented w/215 sxs. Cl. "B" w/4% gel flake and 1/4 cu. ft. gilsonite/sx. WOC 18 hrs.
- 11-14-75 Cleaned out to 6120'. Spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation Log and perforated from 5498' to 6034' w/24 shots. Pumped 600 gal. 7 1/2% HCl w/30 ball sealers. Fractured w/70,000 gal. treated water and 60,000# 20/40 sand.
- 11-16-75 Ran 190 joints (6002') 2 3/8, 4.7#, EUE tubing set @ 6012'. SIG.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli  
D. H. Maroncelli

TITLE

Production Engineer

DATE

11-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side