## SUBMIT IN DUPLICATE\* UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5. 5. LEASE DESIGNATION AND SERIAL NO. 18328 USA NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Ia. TYPE OF WELL:  OIL GAS WELL DRY Other										7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION:															
WELL XX	OVER	DEE	P-	PLDG BACK	DIFF	vr.	Other				8. FARM O	R LEASE	NAME		
2. NAME OF OPERA											Schal		9-4		
John E. Schalk												0.			
3. ADDRESS OF OPERATOR												3			
% P. O. Box 26687, Albuquerque, New Mexico 87125  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												10. FIELD AND POOL, OR WILDCAT			
At surface												Wildcat  11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
910' From the North Line, 1010' From the											OR ARE	., K., M.,	on block and some		
At top prod. interval reported below.  East Line												32	T-29N, R-41		
At total depth Pio Arriba County												J. 2. ,	1 25N, K T		
Rio Arriba County,  New Mexico											12. COUNTY PARISH		13. STATE		
											Rio Arriba  NM				
15. DATE SPUDDED	}		•	1	E COMPL.	(Ready to	prod.)	18. E	LEVATION (D	F, RKB, RT	, GR, ETC.)	19.	ELEV. CASINGHEAD		
1-29-76	2	-07-	76		<u>3 - 02 -</u>				7353 G				7353		
20. TOTAL DEPTH, MD	& TVD			T.D., MD &	TVD   22	HOW M	TIPLE COM	PL.,	23. 11.	CT Y	ROTARY TO	OOLS	CABLE TOOLS		
4575	PVAT (S)		4535	TION-TOP	BOTTOM	NAME (N	(D AND TV	n)*	/ (/11	₹IV⊦	4575	1 2	25. WAS DIRECTIONAL		
24. PRODUCING INID	arab(s),	or inis	COMITEE	11011 - 101	, 5011011,			-,	/ (\L.	ILIVE	كيدية ـ		SURVEY MADE		
									ADD	o 🕶 107	16				
26. TYPE ELECTRIC	AND OTHE	R LOGS 1	RUN						HAPK.	2 <b>7 197</b>	0	27. 1	WAS WELL CORED		
									Voir co	ON. CO	м. /				
<b>2</b> 8.				CASI	NG RECO	RD (Rep	ort all str	ings se	et in well [	ST 3	7	- <del></del>			
CASING SIZE WEIGHT, LB./FT.							LE SIZE				CORD		AMOUNT PULLED		
8-5/8			368		12-3							None			
4-1/2		10.5		4564		7-7/8			275 Sacks				None		
	_			<del> </del>	<del> </del>							<del></del>	<u> </u>		
	<u> </u>		LINED	R RECORD			30.			TI	TUBING RECORD				
SIZE	TOP ()	······································		OM (MD) SACKS CI		EMENT* SCREEN		(MD)	SIZE	<del></del>	DEPTH SET (MD)		PACKER SET (MD)		
	101 (111)		None		_				1-1/	<del></del>	4380				
										<del>-</del>	1300	~	-		
31. PERFORATION RE	CORD (Int	erval, si	ze and 1	number)	·	<del>-</del> -:	32.		ACID, SHOT	, FRACTU	RE, CEME	NT SQU	JEEZE, ETC.		
Perforati	ng I	nterv	val:				1		VAL (MD)		MOUNT AND KIND OF MATERIAL USED				
	4382 - 4387 4382 - 4432 5							50,0	0,000# Sand						
4392-4414										50,0	,000 Gallons Gelled Treated Water				
4424-4432										ļ	Trea	<u>ted</u>	Water		
.41" Hole	s-Un	e Sho	ot p	<u>er Fo</u>	<u>ot</u>	DDCX	TIOMYON			<u> </u>			<u> </u>		
33.* DATE FIRST PRODUCT	ION	PRODU	CTION 1	METHOD (F	lowing, g		OUCTION Imping—8	ize an	d type of pur	np)	WEL	L STAT	US (Producing or		
				,		• • •	• •		•• ••	•,		hut-in)	`		
DATE OF TEST	HOURS	TESTED	СН	OKE BIZE	PROD'I		OILBB	L.	GAS-M	CF.	WATER-B	BL.	GAS-OIL RATIO		
3-17-76		12	3	/8"	TEST	PERIOD			65	0					
FLOW. TUBING PRESS.	CASING	PRESSU		CULATED HOUR RAT	01:1	BBL.	GA	s м с	r.	WATER-1	BBL.	OIL	GRAVITY-API (CORR.)		
220 PSIA   450 PS							780				<u> </u>				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											TEST WITN	ESSED	BY		
	ut-I	n													
35. LIST OF ATTACH	MENTS														
36. I hereby certify	that the	ores ir	ng a <b>A</b> d s	ttached.ir	Comation	ie comp	lete and o	orrect	as determin	ed from s	ll available	record	8		
LI J	<b>4.</b>	フス	OU.			<b>P</b>				<b>-</b>					
SIGNED	W	U ()		سعد	TI	TLE	0pe	rat	OT		DA'	TE	- 26-76		