## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039-21140

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTERIO	3

Pictured Cliffs

DEPARTMENT OF THE INTERIOR							
	5. LEASE DESIGNATION AND SERIAL NO. USA NM 18328						
4 DD1 16 4 T1634	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPLICATION							
1a. Tipe of Work	7. UNIT AGREEMENT NAME						
b. Type of well	LL 🗵	DEEPEN [		BACK [			
***	AS X OTHER			ULTIPLE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Schalk 29-4		
John E. Sc	ha1k				9. WELL NO.		
3. ADDRESS OF OPERATOR					2		
P. O. Box	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R. At surface	Wildcat Fretured Ch						
850' from	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	e		-				
Section 32  14. DISTANCE IN MILES A	Sec. 32, T-29N, R-4N						
					12. COUNTY OR PABISH 13. STATE		
	ast of Bloom	field, Nev	V Mexico  16. NO. OF ACRES IN LEAS		Rio Arriba   N.M.		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	OF ACRES ASSIGNED THIS WELL						
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. g. unit line, if any)	850'	640		160		
18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 1/2 mile 4392			4392		Rotary		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	57201	an a	-	22. APPROX. DATE WORK WILL START*		
		7329'	GK		9-15-75		
23.	:	PROPOSED CASIN	G AND CEMENTING PR	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	ı	QUANTITY OF CEMENT		
11''	8-5/8"	23#	150'		150 Sacks		
7-7/8''	4-1/2"	10.5#	4392'		300 Sacks		
	l	1	4	1			
					÷ .		
				: -			
					(AFII)		
		POMILLAN	TED TOPS	,	AFI'HIVA		
	KLULIYED/						
	SEP 3 1975						
Kirtland 3802'					JET O 1970		
Fruitland 3942' \					ANT CON		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Operator 9 - 2 - 75TITLE DATE BIGNED (This spage for Federal or State office use) PERMIT NO. APPROVAL DATE DATE . APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: -

4192'

III. CON. COM.

DIST

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator X204XK #2 29-4 JOHN E. SCHALK Township Unit Lette 4 WEST RIO ARRIBA 29 NORTH Actual Footage Location of Well: 1080 SOUTH EAST feet from the lire oand feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 🥒 WILDCAT 7329 PICTURED CLIFF 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the **OPERATOR** Compony JOHN E. SCHALK 9-2-75 32 1080 Date Surveyed 20 August 1975 James 1463 2310 1000 **50**0 1500