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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		San Juan 29-6 Unit
3. Address of Operator		8. Name of Lease
P.O. Box 90, Farmington, New Mexico 87401		San Juan 29-6 Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>J</u> <u>1620</u> FEET FROM THE <u>South</u> LINE AND <u>1490</u> FEET FROM		60A
THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat
		Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6301' GR		Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Stimulation	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-3-76 Drilled 8 3/4" hole to 3582' w/mud. Ran 93 jts. (3550') 7", 26#, K-55 casing set at 3564'. Cemented with 100 sks. 65/35 poz w/12% gel and followed with 50 sks. Cl. "B" w/2% CC. WOC.

9-4-76 Top of cement at 2000' by survey. Tested csg. to 600 PSI, held OK.

9-6-76 Drilled 6 1/8" hole to T.D. of 5577' w/gas. Ran Gamma Ray Induction and Density Logs. Ran 52 jts. (2152') 4 1/2", 10.5#, K-55 csg. liner from 3417' to 5569', float collar at 5525'. Cemented with 215 sks. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite/sk. WOC.

9-7-76 Cleaned out to 5505'. Tested csg. to 3200 PSI, Held OK. Spotted 500 gal. 7 1/2% HCl.

9-8-76 Ran GR-CC1 and perfed from 4912' to 5436' with 21 shots. Acidized with 1000 gal. 7 1/2% HCl w/30 ball sealers. Fraced with 70,000 gal. H₂O and 60,000# 20/40 sand.

9-9-76 Ran 176 jts. (5433') 2 3/8", 4.7# J-55 tubing landed at 5447' KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Production Engineer DATE 9-13-76

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIM/ks