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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-165
Revised 1-1-65

5a. Indicate Type of Completion	5b. Date Oil & Gas Entered Well
Flow ☐ Rec ☒	

a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RELVS. ☐ OTHER ☐
c. Name of Operator	

Northwest Pipeline Corporation

3. Address of Operator
P.O. Box 90, Farmington, New Mexico

4. Location of Well
UNIT LETTER J LOCATED 1620 FEET FROM THE South LINE AND 1490 FEET FROM

THE East LINE OF SEC. 18 TWP. 29N RGE. 6W NMPM

7. Unit Agreement Name	8. Name of Lease Hold
San Juan 29-6 Unit	San Juan 29-6 Unit
9. Well No.	10. Field and Pool, or Wildcat
60A	Blanco Mesa Verde
11. County	
Rio Arriba	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-25-76	9-6-76	9-15-76	6301' GR	

20. Total Depth	21. Plug Back T.D.	22. B Multiple Compl., How Many	23. Interval Drilled By	Rotary Tools	Cable Tools
5577'	COTD 5505'			ALL	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4912' to 5436' Mesa Verde	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Induction and Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	218'	13 3/4"	180 SXS.	
7"	26	3564'	8 3/4"	150 SXS.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3417'	5569'	215		2 3/8"	5447'	None

31. Perforation Record (Interval, size and number) One shot at: 4912', 4918', 4958', 4964', 4970', 4976', 4982', 5016', 5338', 5346', 5353', 5359', 5366', 5372', 5380', 5388', 5396', 5406', 5414', 5422', 5436'. Size: 0.32" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4912' - 5436' AMOUNT AND KIND MATERIAL USED 1500 gal. 7 1/2% HCl w/30 ball sealers. Fraced with 70,000 gal. water and 60,000 20/40 sand.
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
	Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Pbl.	Gas - MCF	Water - Pbl.	Gas - Oil Ratio
9-15-76	3				4404		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Pbl.	Gas - MCF	Water - Pbl.	Oil Gravity - API (Corr.)	
478 PSIG	741 PSIG			AOF 9351			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on pipeline connection	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. W. Macdonell TITLE Production Engineer DATE 9-7-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all recorded test data, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where triplicate are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2287'			Ojo Alamo				
2418"			Kirtland				
2869'			Fruitland				
3164'			Pictured Cliffs				
3319'			Lewis				
4900'			Cliff House				
4986'			Menefee				
5329'			Point Lookout				
5577"			T.D.				