1 File 5 NMOCC 1 Giant ---Form C-104 Supersedes Old C-104 and C-110 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator DUGAN PRODUCTION CORP. Address P O Box 208, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Effective 5-1-82 011 Recompletion Casinghead Gas Condensate XX Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE 11 No. Poor Name, Including Formation

2 Undesignated Pictured Cliffs State, Federal or Fee Federal Lease No. NM 23048 Sherman Edward Location Feet From The South Line and 580 West Feet From The 730 М Unit Letter Rio Arriba County 29N 5W , NMPM, Range Line of Section 3 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 256, Farmington, NM 87401

Idress (Give address to which approved copy of this form is to be sent) Giant Refining, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Box 90, Farmington, NM 87401 Northwest Pipeline Corporation Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 29N: 5W Μ If this production is commingled with that from any other lease or pool, give commingling order number: Flug Back | Same Resty. Diff. Resty IV. COMPLETION DATA Workover Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hgs as V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test APR 26 1982 Cho Casing Pressu Tubing Pressure Length of Test OIL CON. COMPO. Water - Bbis. Oil-Bhis. Actual Prod. During Tes; DIST. 3 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APR 2.6 1951 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete of the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Thomas A. Dugan

President

(Date)

4-23-82

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.