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Form C-105  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		San Juan 29-6 Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		San Juan 29-6 Unit	

2. Name of Operator	9. Well No.
Northwest Pipeline Corporation	61A

3. Address of Operator	10. Field and Pool, or Wildcat
P.O. Box 90, Farmington, New Mexico 87401	Blanco Mesa Verde

4. Location of Well		11. County	
UNIT LETTER <u>C</u> LOCATED <u>815</u> FEET FROM THE <u>North</u> LINE AND <u>1730</u> FEET FROM <u>West</u>		Rio Arriba	
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
1-8-77	1-22-77	2-4-77	6245' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5475'	5420'		→	ALL	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4850' to 5382' Mesa Verde	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR - Induction and Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	219'	12 1/4"	165 sks.	
7"	20	3477'	8 3/4"	150 sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3314'	5473'	210		2 3/8"	5391'	None

31. Perforation Record (Interval, size and number) One shot at:		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4850', 4859', 4875', 4886', 4904', 4912', 4922', 4928', 4934', 4946', 5030', 5055', 5080', 5284', 5290', 5296', 5302', 5308', 5322', 5328', 5334', 5340', 5346', 5382'.		DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 4850' to 5382'    1500 gal 7 1/2% HCl. Fraced with 60,000# 20/40 sand and 70,000 gal. water.	
Size: 0.32" holes			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-4-77	3	48/64	→		CV 6613		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
372 PSIG	616 PSIG	→		AOE 12,632			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting in pipeline connection.	2/7/77

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED <u>D.H. Maroncelli</u>	TITLE <u>Production Engineer</u>	DATE <u>2/7/77</u>
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from 4845' to 5475' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2247'			Ojo Alamo				
2378'			Kirtland				
2829'			Fruitland				
3124'			Pictured Cliffs				
3279'			Lewis				
4845'			Cliff House				
4956'			Menefee				
5257'			Point Lookout				
5475'			T.D.				