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DISTRIBUTION		NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C+104	
SANTA FE /			FOR ALLOWABLE	Supersedes Old C-104 and C-1:	
FILE /			AND	Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	NS	
LAND OFFICE					
TRANSPORTER OIL /					
GAS /	-				
OPERATOR /	4				
PRORATION OFFICE Operator					
1 '					
Northwest P	'ipei	ine Corporation			
P.O. Pay 00) Fo	rminatar Nasa Massica O'	7/01		
Reason(s) for filing (Check prop	er box	rmington, New Mexico 8	Other (Please explain)		
New Well	·	Change in Transporter of:			
Recompletion		Oil Dry Go	os 🔲		
Change in Ownership		Casinghead Gas Conde	nsate		
If change of ownership give no and address of previous owner					
provide de la companya de la company					
I. DESCRIPTION OF WELL	AND I				
Lease Name		Well No. Pool Name, Including F		Legse No.	
San Juan 29-6 Uni	.t	61A Blanco Mesa	Verde XXXXXXXXXX	X Fee	
Location					
Unit Letter C ;	815	Feet From The North Lin	ne and 1730 Feet From Th	• West	
Line of Section 19	Tow	nship 29N Range	6W , NMPM, Rio Ar	riba County	
			-		
Name of Authorized Transporter		or Condensate X	Address (Give address to which approve	d conv of this form is to be sent	
Northwest Pipelin				,	
Name of Authorized Transporter			P.O. Box 90, Farmington, Address (Give address to which approved		
El Paso Natural G			P.O. B9x 990, Farmington		
		Unit Sec. Twp. Rge.	Is gas actually connected? When	·	
If well produces oil or liquids, give location of tanks.	,	i i i i i i i i i i i i i i i i i i i	No		
		L			
	led with	n that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Com	pletio	n - (X)	X	1 1	
Date Spudded		Date Compl. Ready to Prod.		P.B.T.D.	
1-8-77		2-4-77	5475'	5420¹	
Elevations (DF, RKB, RT, GR,	etc.;	Name of Producing Formation		Tubing Depth	
6245 GR	,	Mesa Verde	4850!	5391 '	
Perforations				Depth Casing Shoe	
4850' to	o 538	32' w/24 shots		54731	
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"		9 5/8"	219'	165	
8 3/4!!		7"	3477'	150	
6 1/4"	i	4 1/2" Liner	3314' to 5473'	210	
-		2 3/8" Tubing			
	ST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tani	i e	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	elc.)	
Date First New Off Run To Tank	Y 2	Date Of 1997			
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Caudin of Leaf	İ	Tability : 1000 and			
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas'-MCF	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	1		<u> </u>	1. (0) 3.	
GAS WELL				1012 pist. 3.	
Actual Prod. Test-MCF/D	Ĭ	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
CV 6,613 AOF 12,	632	3 hrs.			
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure		813 PSIG	814 PSIG	48/64	
I. CERTIFICATE OF COMPI	LIANC		OIL CONSERVAT	ION COMMISSION	
Januariona di Comità			APPROVED 1579 9 197		
I hereby certify that the rules and regulations of the Oil Conservation		By Original Signed by A. R. Kendrick			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
above is true and complete	to the	best of my knowledge and belief.	SUPERVISOR DIST	. 93	
			TITLE		
()				This form is to be filed in compliance with RULE 1104.	
D.H. Maroncelli (Signature) Production Engineer			to this is a request for allowable for a newly drilled or deepened		
			well this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells.		
(Title)					
2/7/77			Fitt out only Sections I II.	III. and VI for changes of owner,	
	<i>) </i> (Dat		well name or number, or transporter	, or other such change of condition.	
	,			be filed for each pool in multiply	
			rompleted wells.		