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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Juan 29-6 Unit
8. Farm or Lease Name
San Juan 29-6 Unit
9. Well No.
65A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER J LOCATED 1550 FEET FROM THE South LINE AND 1550 FEET FROM
THE East LINE OF SEC. 19 TWP. 29N RGE. 6W NMPM
11. County
Rio Arriba

15. Date Spudded 1-4-77 16. Date T.D. Reached 1-12-77 17. Date Compl. (Ready to Prod.) 1-31-77 18. Elevations (DF, RKB, RT, GR, etc.) 6255' GR 19. Elev. Casinghead

20. Total Depth 5506' 21. Plug Back T.D. 5469' 22. If Multiple Compl., How Many
23. Intervals Drilled By ALL Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4874' to 5418' Mesa Verde 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Induction and Density 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb. Ft. Depth Set Hole Size Cementing Record Amount Pulled
9 5/8" 36 214' 12 1/4" 115 sks.
7" 20 3510' 8 3/4" 150 sks.

29. LINER RECORD 30. TUBING RECORD
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set
4 1/2" 3355' 5504' 210 2 3/8" 5397' None

31. Perforation Record (Interval, size and number) One shot at:
4874', 4883', 4891', 4900', 4912', 4926', 4936', 4942', 4950', 4958', 5040', 5070', 5292', 5298', 5316', 5322', 5328', 5334', 5342', 5348', 5392', 5418'.
Size: 0.32" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
4874' to 5418' 1500 gal. 7 1/2% HCl. Frac'ed w/60,000 # 20/40 sand and 70,000 gal. water.

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flow Shut - in
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
1-31-77 3 CV 6533
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
384 PSIG 782 PSIG AOF 14913

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D.H. Maroncelli TITLE Production Engineer DATE 2-2-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4866' to 5506' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2278'			Ojo Alamo				
2409'			Kirtland				
2860'			Fruitland				
3155'			Pictured Cliffs				
3310'			Lewis				
4866'			Cliff House				
4959'			Menefee				
5280'			Point Lookout				
5506'			T.D.				