

P.O. Box 1940, Hobbs, NM 88240
 DISTRICT I
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT II
 1000 N., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

| | |
|--|--|
| Operator PHILLIPS PETROLEUM COMPANY | Well API No. |
| Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input type="checkbox"/> | Change in Transporter of: <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input checked="" type="checkbox"/> | Outhead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535. E. 30th Farmington, NM 87401 | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|--|-----------|
| Lease Name San Juan 29-6 Unit | Well No. 65A | Pool Name, Including Formation Blanco Mesaverde | Kind of Lease State, Federal or <input checked="" type="checkbox"/> Other | Lease No. |
| Location U&L Letter J : 1550 Feet From The South Line and 1550 Feet From The East Line | | | | |
| Section 19 Township 29N Range 6W NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|------------------------|--|------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Gary Energy | Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413 | | |
| Name of Authorized Transporter of Outhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | EIPaso Natural Gas Co. | Address (Give address to which approved copy of this form is to be sent) | | |
| If well produces oil or Equids, give location of tanks. | U&L | Sec. | Top. | Rgs. |
| Is gas actually connected? When? | | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | |

IV. COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Rev | Diff Rev |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|----------|----------|
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | F.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|----------------------------------|---------------------------|---|--------------------------------|
| Length of Test | Tubing Pressure | Casing Pressure | RECEIVED APR 01 1991 |
| Actual Prod. During Test | CP - Bbls | Water - Bbls | |
| GAS WELL | | | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls Condensate/MCF | Gravity of Condensate |
| Flowing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L.E. Robinson
 Signature
 L.E. Robinson Sr., Dir. & Prod. Eng.
 Printed Name Title
 APR 01 1991 (505) 599-3412
 Date Telephone No.

OIL CONSERVATION DIVISION
 Date Approved APR 01 1991
 By *[Signature]*
 Title SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.