

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-039-21248

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒

OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location Unit Letter J : 1550 Feet From The South Line and 1550 Feet From The East Line

Section 19 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**7. Lease Name or Unit Agreement Name**

San Juan 29-6 Unit 009257

8. Well No. SJ 29-6 Unit #65A

|                         |       |
|-------------------------|-------|
| 9. Pool name or Wildcat |       |
| Blanco Mesaverde        | 72319 |

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Locate & remediate suspected casing leak ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: \_\_\_\_\_ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In March 1998 the Lewis Shale interval was perforated and stimulated and commingled downhole with the Mesaverde. The well has averaged approximately 275 mcf/d this year. Recently the well ceased to produce, so a swab unit was moved onto the well in an attempt to return the well to production. Effort to swab the well down were futile. There was not success in lowering the fluid level. A casing leak is suspected. A call was placed to the OCD on 6/16/99 and Denny Foust was informed that a rig was moving in to find the suspected casing leak & repair. Verbal approval was given to proceed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pats. Mission TITLE Regulatory Assistant DATE 6/24/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

**ORIGINAL SIGNED BY CHARLIE T. PERRIN**

DEPUTY OIL & GAS INSPECTOR, DIST. OF

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**