

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87401-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well No.
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator: Northwest Pipeline Corp., 3535 E. 30th Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan	Unit 29-1	Well No. 73A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Private	Lease No.
Location Section 20 Township 29N Range 6W NMPM Rio Arriba County					
Depth Unit Letter D : 820 Feet From The North Line and 820 Feet From The West Line					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Is gas actually connected? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Run's	Drill Run's
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil-Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoes				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Oil Cons. Div.
Testing Method (gilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	DIST. 3
			Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>L.E. Robinson</i>	Title L.E. Robinson Sr. Dir. & Prod. Eng.
Printed Name L.E. Robinson Sr.	Telephone No. (505) 599-3412
Date APR 01 1991	

OIL CONSERVATION DIVISION

Date Approved APR 01 1991
By <i>[Signature]</i>
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.