

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

74A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T29N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401 U.S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

1830' FSL & 880' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6415' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-15-76 Drilled 8 3/4" to 3659' w/mud. Ran 3646', 7", 20#, K-55 csg. set at 3659'. Cmt. w/100 sks. 65/35 poz w/12% gel. followed by 50 sks. Cl. "B" w/2% CC. Top of cmt. at 2100' by temp. survey. Pressure tested 7" csg. to 1200 PSI, hel OK.

12-19-76 Drilled 6 1/4" hole to 5657' w/gas. Ran GR-Induction and Density logs. Ran 2160', 4 1/2", 11.6#, K-55 csg. liner set from 3497' to 5657'. F.C. at 5622'. Cemented with 210 sks. Cl. "B" w/4% gel and 1/4 Cu. Ft. gilsonite /sk.

12-20-76 Cleaned out to 5622' and tested to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL and perfed from 5062' to 5610' w/23 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/70,000 gal water and 60,000# 20/40 sand.

12-21-76 Landed 5591' of 2 3/8", 4.7#, J-55, EUE, tubing at 5604'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D. H. Maroncelli

TITLE

Production Engineer

DATE 12/28/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side