

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 03040																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Northwest Pipeline Corporation				7. UNIT AGREEMENT NAME San Juan 29-6 Unit																			
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401				8. FARM OR LEASE NAME San Juan 29-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface 1095' FNL & 1780' FWL At top prod. interval reported below As above At total depth As above				9. WELL NO. 6A																			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde																			
15. DATE SPUNDED 7-21-76 16. DATE T.D. REACHED 8-3-76 17. DATE COMPL. (Ready to prod.) 8-19-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6400' GR 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T29N, R6W																			
20. TOTAL DEPTH, MD & TVD 5734' 21. PLUG, BACK T.D., MD & TVD 5690' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, MD & TVD 5066' - 5578' Mesa Verde 25. WAS DIRECTIONAL SURVEY MADE No				12. COUNTY OR PARISH Rio Arriba 13. STATE NM																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Density				27. WAS WELL CORED No																			
28. CASING RECORD (See instructions on reverse side) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLES SET</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8"</td> <td>36</td> <td>225'</td> <td>13 3/4"</td> <td>180 sks.</td> <td></td> </tr> <tr> <td>7"</td> <td>26</td> <td>3662'</td> <td>8 3/4"</td> <td>160 sks.</td> <td></td> </tr> </tbody> </table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SET	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36	225'	13 3/4"	180 sks.		7"	26	3662'	8 3/4"	160 sks.	
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31. PERFORATION RECORD (Interval, size and number) One shot at 5066', 5074', 5084', 5110', 5118', 5126', 5134', 5148', 5462', 5468', 5476', 5484', 5508', 5514', 5522', 5530', 5544', 5552', 5564', 5578', 5584'. Size 0.32" holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5066' - 5584'</td> <td>1500 gal. 7 1/2% HCl with 30 ball sealers. Fraced with 70,000 gal. water and 60,000# 20/40 sand.</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5066' - 5584'	1500 gal. 7 1/2% HCl with 30 ball sealers. Fraced with 70,000 gal. water and 60,000# 20/40 sand.														
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection																							
35. LIST OF ATTACHMENTS																							

RECEIVED

AUG 26 1976

U.S. GEOLOGICAL SURVEY
DURANGO, COLO.

80. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.H. Maroncelli TITLE Production Engineer DATE 8-23-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

DHM/ks

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5058'		SS. Buff to light gry., silty in part, fine to medium grained, interbedded with siltstone, shale and coal.	Ojo Alamo	2430'	Same
				Kirtland	2561'	"
				Fruitland	3012'	"
				Pictured Cliffs	3307'	"
				Lewis	3462'	"
				Cliff House	5058'	"
				Menefee	5155'	"
				Point Lookout	5460'	"
				T.D.	5734'	"