DISTRIBUTION **NEW MEXICO OIL CONSERVATION COMMISSION** SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion XDry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation San Juan 29-6 Unit XXXXX Federal XXXXX 6A Blanco Mesa Verde Location North Line and 1780 Feet From The Feet From The West Unit Letter 21 Township 29N Range 6W , NMPM, Rio Arriba Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Northwest Pipeline Corporation 3539 E. 30th, Farmington, New Mexico

or Dry Gas X

Gas Well

<u>liner</u>

tubing

Twp.

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

8-19-76

Name of Producing Formation

Mesa Verde

CASING & TUBING SIZE

9 5/8"

4 1/2" 2 3/8"

Name of Authorized Transporter of Casinghead Gas

Unit

5066' - 5584' w/21 shots

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Production Engineer

October 13, 1976

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

El Paso Natural Gas Company

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

If well produces oil or liquids, give location of tanks.

IV. COMPLETION DATA

7-21-76

6400' GR

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

13 3/4"

8 3/4"

6 1/8"

Date First New Oil Run To Tanks

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

NM 03040

Same Res'v. Diff. Res'v.

Water - Bbls.	Gae - MCF
	Control of the second s
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size
OIL CONSERV	VATION COMMISSION
•	
APPROVED	, 19
Original Signa	d by A. R. Mendrick
) BY	
Lt.s	GANTISUR DIST. #3
TITLE	
If this is a request for all well, this form must be accomtests taken on the well in accamble on new and recompleted. Etti out only Sections I	must be filled out completely for allow-
	ust be filed for each pool in multiply

Address (Give address to which approved copy of this form is to be sent)

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

5690**'**

<u>5558</u> Depth Casing Shoe

5723**'**

SACKS CEMENT

180

160

215

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P.O. Box 990, Farmington, New Mexico

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Is gas actually connected?

Workover

5066

DEPTH SET

Producing Method (Flow, pump, gas lift, exc.)

225

3662**'**

5558**'**

Casing Pressure

3485**' -** 5723**'**

No

New Well

X

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay