40. OF COPIES BECI		:	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	i	
OPERATOR			
PROBATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1	FILE	ļ	AND	Effective 1-1-65
Ī	U.S.G.S.	AUTHORIZATION TO TO	· · · · ·	0.46
ţ	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
ł	OIL	<u>.</u>		
- 1	IRANSPORTER	-		
	GAS	4		
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
- 1	Northwest Pipeline	Corporation		
1	Address			
1	D O Poy OO Farmin	aton Novi Movies 07400	•	
}		gton, New Mexico 87499		
	Reason(s) for bling (Check proper box)	Other (Please explain)	
	New Woll	Change in Trunsporter of:		
	Recompletion	OII Dry G	us	•
	Change in Ownership	Casinghead Gas Conde	nsate X	
,				
	If change of ownership give name			
	and address of previous owner			
И.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	formation Kind of Leas	se Lease No.
	San Juan 29-6 Unit	6A Blanco Mesa Ve	erde	^ሜ % ጳጳጳ NM 03040
	Location			NAXA 111 03040
)E !!a.u+h	1700	Most
	Unit Letter C : 109	95 Feet From The North Lin	ne and 1780 Feet From	The West
	_			
	Line of Section 21 Tox	vnship 29N Range	6W , MMPM, Rio	Arriba County
11.	DESIGNATION OF TRANSPORT	TER OF OH, AND NATURAL G	48	
	Name of Authorized Transporter of Oil	or Concensate X	Audonsa (Give address to which appr	oved copy of this form is to be sent;
	_			
	Petro Source Inc. Name of Authorized Transporter of Cas		1979 So 700 West, Salt	Lake City, Utan 84104
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Adaress (Give adaress to which appr	
	El Paso Natural Gas	Company	P.O. Box 999, Farmingto	on, New Mexico 87499
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
	give location of tanks.	C 21 29N 6W	:	
	If this production is commingled wi		give commingling order number:	
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,		Sing Serv Serva Bashy Dill Bashy
	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv.
		th that from any other lease or pool, on $-(X)$ Gas well on $-(X)$	New Weit Workover Deepen	
	COMPLETION DATA	th that from any other lease or pool,		Plug Book Same Restv. Diff. Restv.
	COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas well on $-(X)$	New Weit Workover Deepen	
	COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas well on $-(X)$	New Weit Workover Deepen	
	Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	New Weit Workover Deepen Total Deptn	P.B.T.D.
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	New Weit Workover Deepen Total Deptn	P.B.T.D. Tubing Depth
	Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	New Weit Workover Deepen Total Deptn	P.B.T.D.
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Weit Workover Deepen Total Deptn Top Off/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Weit Workover Deepen Total Deptn	P.B.T.D. Tubing Depth
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	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Weit Workover Deepen Total Deptn Top Off/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Weit Workover Deepen Total Deptn Top Off/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Weit Workover Deepen Total Depth Top Off/Cos Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	New Weit Workover Deepen Total Depth Top Off/Gas Pay DEPTH SET Infer recovery of total volume of load of	P.B.T.D. Tubing Depth Depth Casing Shoe
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for thin delay to process.)	New Weit Workover Deepen Total Depth Top Ott/Gas Pay DEPTH SET Infter recovery of total volume of load oil epth on be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Casing & Tubing Size OR ALLOWABLE (Test must be a able for this d.)	New Weil Workover Deepen Total Depth Top Oil/Ous Pay DEPTH SET Officer recovery of total volume of load oil epth on be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for thin d.) Tubing Pressure	New Weil Workover Deepen Total Depth Top Oil/Ous Pay DEPTH SET Officer recovery of total volume of load oil epth on be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for thin d.) Tubing Pressure	New Weil Workover Deepen Total Deptn Top Otl/Gas Pay DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis. DEC	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Cast MCF 282
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for thin d.) Tubing Pressure	New Weil Workover Deepen Total Depth Top Ott/Cas Pay DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Sbis. DEC	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow C. 4. 1982 ON. COM.
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for thin d.) Tubing Pressure	New Weil Workover Deepen Total Depth Top Ott/Cas Pay DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Sbis. DEC	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Cast MCF 282
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for thin d.) Tubing Pressure	New Weil Workover Deepen Total Depth Top Ott/Cas Pay DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Sbis. DEC	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow C. 4. 1982 ON. COM.
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	New Well Workever Deepen Total Deptn Top Oil/Gas Pay DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. DEC	Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Gas.MCF 2 1982 ON. COM.
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WEIL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oti-Bbis.	New Weil Workover Deepen Total Depth Top Otl/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis. DECOIL C	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Casting Shoe ON. COM. IST. 3 Gravity of Condensate
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	New Well Workever Deepen Total Deptn Top Oil/Gas Pay DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. DEC	Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Gas.MCF 2 1982 ON. COM.
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WEIL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Off/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. DEC DBbis. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Casting Shoe ON. COM. IST. 3 Gravity of Condensate
v	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WEIL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bbis.	Total Depth Total Depth Top Off/Cas Pay DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. DEC Dil C Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT I and must be equal to or exceed top allow Casting Shoe ON. COM. IST. 3 Gravity of Condensate
v	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bbis.	Total Depth Total Depth Top Off/Cas Pay DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. DEC Dil C Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow Case MCF Gas MCF C 4 1982 ON. COM. IST. 3 Gravity of Condensate Choke Size
v	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CE Ci. Well Gas Well Ci. Well Gas Well Ci. Well Gas Well Gas Well Gas Well Gas Well Cas Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE Concept Control of Test Ci. Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Casing, AN CASING, CASING, AN CASING & TUBING SIZE Concept Gas Well Casing Formation Casing Formation Casing Casing, AN Casing & Tubing Size Casing & Tubing Pressure Ci. Bbls. Casing Ca	New Weil Workover Deepen Total Depth Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Depth of the for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Sbis. DEC OIL C Bbis. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow Case MCF Gas MCF C 4 1982 ON. COM. IST. 3 Gravity of Condensate Choke Size

above is true and complete to the best of my knowledge and belief. BY

Donna A Brace	\mathcal{B}
Donna J. Brace (Signature)	
Production Clerk	
(Title)	

December 9, 1982 (Date)

This form is to be filed in compliance with RULE 1104.

TITLE BRUTY OF KEIS NES

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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