

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME	
Northwest Pipeline Corporation								San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR								5. FARM OR LEASE NAME	
P.O. Box 90, Farmington, New Mexico 87401								San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								9. WELL NO.	
At surface 1165' FSL & 1775' FEL								24A	
At top prod. interval reported below								10. FIELD AND POOL, OR WILDCAT	
At total depth As above								Blanco Mesa Verde	
14. PERMIT NO.				DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
								Sec. 21, T29N, R6W	
15. DATE SPUDDED				16. DATE T.D. REACHED				12. COUNTY OR PARISH	
11-15-76				11-23-76				13. STATE	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD	
12-3-76				6315' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*	
5580'		5544'				ALL		25. WAS DIRECTIONAL SURVEY MADE	
4990' to 5512' Mesa Verde								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Gamma Ray Induction and Density								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36		212'		12 1/4"		115 sks.	
7"		20		3584'		8 3/4"		150 sks.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2"		3405'		5578'		210			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		5456'		None					
31. PERFORATION RECORD (Interval, size and number)									
One shot at:									
4990', 4999', 5034', 5045', 5054', 5071',									
5069', 5075', 5384', 5389', 5394', 5400',									
5406', 5412', 5418', 5424', 5448', 5456',									
5463', 5470', 5479', 5512'.									
Size: 0.32" holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
4990' - 5512'					1500 gal 7 1/2% HCl.				
					Fraced with 70,000 gal water				
					& 60,000# 20/40 sand.				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)	
		Flowing						Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.	
12-3-76		3		48/64				CV 7391	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.	
437 PSIG		703 PSIG				AOB 16,888		WATER--BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Waiting on pipeline connection									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		D. H. Maroncelli				TITLE		DATE	
		D. H. Maroncelli				Production Engineer		12-8-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

DHM/ks

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	4981'	Ojo Alamo	2352'	Same
		Kirtland	2483'	"
		Fruitland	2934'	"
		Pictured Cliffs	3229'	"
		Lewis	3384'	"
		Cliff House	4981'	"
		Menefee	5086'	"
		Point Lookout	5378'	"
		T.D.	5580'	"