}	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C+104 Supersedes Old C-104 and C-110	
ŀ	FILE /	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
t	U.S.G.S.			GAS	
	LAND OFFICE				
	IRANSPORTER OIL				
ł	OPERATOR 2	-			
.	PROBATION OFFICE				
•	Operator				
١		Northwest Pipeline Corporation			
İ	Address D. O. B OO. E.	P.O. Box 90, Farmington, New Mexico 87401			
ŀ	Reason(s) for filing (Check proper	bos)	Other (Please explain)		
New Well X Change in Transporter of:				İ	
Recompletion Oil Dry Gas					
ł	Change in Ownership	Casinghead Gas Conder	seate []		
	If change of ownership give nam	•			
and address of previous owner					
n.	DESCRIPTION OF WELL AS	ID LEASE	ormation Kind of Lens	tease No.	
Ì	San Juan 29-6			1	
	Location Sail State 23-0	onie ,4711 pranco mesa .			
	Unit Letter 0 8	20 Feet From The South Lin	te and 1730 Feet From	The East	
				wwtha	
ļ	Line of Section 28	Township 29N Range	6W , HMFM, Rio A	irriba County	
	DECICE ATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS.		
	Name of Authorized Transporter of	Ci or Condensate X	Audiess (Like address to which appri		
	Northwest Pipeline	Corporation	3539 East 30th, Farmin	ngton, New Mexico 87401	
	1	Casinghed Gas or Dry Gas X	•		
	Northwest Pipeline	Corporation Twp. Pye.		ngton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	3	No		
	<u> </u>	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			Plug Back Same Resty. Ditf. Resty.	
	Designate Type of Compl	etion - (X)		pring Back Same No.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	12-11-76	1-3-77	5669'	56261	
	Elevations (DF, RKB, RT, CR, etc.		Top Cil/Gas Pay	Tubing Cepth	
	6372 ° GR	Mesa Verde	5038*	5606* Depth Casing Shoe	
. •	Perforations	74101 /00 1		5669'	
	5038' to 5612' w/22 shots TUBING, CASING, AND CE		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	9 5/8"	213'	115	
	8 3/4"	7"	3651' 3474'to 5669'	150 210	
	6 1/4"	2 2/0" Tubing	56061	A CONTRACT OF	
w	TEST DATA AND REQUEST	TOW DATE AND DEDITET FOR ALLOWARIE (Test must be after recovery of total volume of load oil and must be signal to or exceed top all			
٧.	OIL WELL				
	Date First New Cil Run To Tanks	ŧ	Flow		
	Length of Test	1-3-77 Tubing Presewe	Casing Pressure	Choke Sate	
	Long or root				
	Actual Prod. During Test	Cil-Bbie.	Water - Bbls.	Gas-VCF	
	OIL CO				
	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
	CV 6910 AOF 16,591	3 hrs			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	48/64	
	Back Pressure	828 PSIG	847 PSIG	ATION COMMISSION	
VI.	CERTIFICATE OF COMPL	IANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	a complete the com	ad with and that the intormation given	By Original Signed by A. 3. Kendrick		
	above is true and complete to	the best of my knowledge and belief.	- ii		
	•	A	TITLE This form is to be filed in compliance with RULE 1104.		
	(1)1-	of.			
	W. N. Maroncell		If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation		
	D.H. Maroncelli	Production Engineer (Tule)		All sections of this form must be filled out completely for allow- shie on new and recompleted wells.	
	Production				
	January	5, 1977	The section of the se	II, III, and VI for changes of owner, or other such change of condition	
		(Date)	well name or number, or transp	be died for each need in multiply	
		·	•		