

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

58A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1150' FNL and 870' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6280' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*12/28/76 Drilled 8 3/4" hole to 3549'. Ran 89 jts. (3536') 7", 20#, K-55 casing  
set at 3549'. Cemented with 100 sks. 65/35 poz w/12% gel, followed  
by 50 sks. Cl. "B" w/2% CC. WOC. Top of cement at 1900' by temp.  
survey. Tested csg. to 1200 PSI, held O.K.12/31/76 Drilled 6 1/4" hole to 5575' w/gas. Ran GR-Induction and Density logs.  
Ran 68 jts. (2212') 4 1/2", 11.6#, K-55 casing liner set from 5575' to  
3363'. F.C. at 5540'. Cemented w/210 sks. Cl. "B" w/4% gel and 1/4  
cu. ft. Gilsonite per sk.1/1/77 Cleaned out to 5540' and tested to 3500' PSI, did not hold. Located leak  
at liner top.1/2/77 Squeezed top of liner w/50 sks. Cl. "B" w/2% CC. WOC 12 hours. Cleaned  
out to 5540' and tested to 3500 PSI, held O.K. Spotted 500 gal. 7 1/2%  
HCl. Ran GR-CCl and perforated from 4942' to 5504' w/22 holes.1/3/77 Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/70,000 gal.  
water and 60,000# 20/40 sand.1/4/77 Landed 175 jts. (5466') 2 3/8", 4.7#, J-55, EUE tubing at 5478'. Shut  
well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli  
D.H. Maroncelli

TITLE Production Engineer

DATE January 7, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side