

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1150' FNL & 870' FWL  
Section 28, T29N, R6W

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #58A

9. API Well No.

30-039-21262

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay and Stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the subject well.

RECEIVED  
OCT 24 1997  
OIL CON. DIV.  
DIST. 3

RECEIVED  
OCT 17 1997 8:44  
OCT 17 1997 8:44  
OCT 17 1997 8:44

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 10/16/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 20 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instruction on Reverse Side

NMCCD

**San Juan 29-6 #58A**  
**NM-03471; 1150' FNL & 870' FWL**  
**Section 28, T29N, R6W, Rio Arriba County, NM**

**Details of procedure used to add Lewis Shale pay to the existing MV formation.**

10/3/97

MIRU Big A #29. Killed well. RD WH & NU BOPs. Test - OK. COOH w/2-3/8" production tubing. RIH w/bit & scraper. COOH. RU Blue Jet. RIH w/RBP and set @ 4900'. Dumped 2 sx sand on top. Ran GR/CCL/CBL log . Test BP, casing & blinds to 600 psi. - OK. Perf'd @ 1spf as follows:

4770' - 4775' (5');	4736' - 4741' (5');	4624' - 4629' (5');
4560' - 4565' (5');	4502' - 4507' (5');	4428' - 4433' (5');
4396' - 4401' (5');	4308' - 4313' (5');	4238' - 4243' (5');
4174' - 4179' (5');	4152' - 4157' (5')	<b>Total - 55 holes</b>

RIH w/packer & set @ 3953'. RU BJ and pumped 1500 gal. 15% HCl & 80 ballsealers. Released packer & knocked balls off. COOH w/packer. RU & ran 4-1/2" frac string. Set packer @ 3385'. RIH & set RTD tool on slickline @ 4327'. RU BJ to frac. Pumped 108,465 gal of 50 Quality N<sub>2</sub> foam consisting of 1.55 mmscf N<sub>2</sub>, 47,880 gal of 30# Linear gel & 300,000 # 20/40 # Brady sand. Flushes to top perf w/2% KCl water. Avg. rate 57.5 bpm and avg. treating pressure 3190 psi. ISDP 850 psi. Flowed back immediately on 1/4" choke. Flowed back for approximately 43 hrs.

Released packer & COOH. GIH & retrieved RBP. Cleaned out fill. Circulated hole clean. POOH. RIH w/2-3/8" 4.7# tubing and set @ 5472' with "F" nipple @ 5440'. ND BOPs & NU WH. PT - good test. RD & released rig 10/9/97. Turned well over to production.