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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Northwest Pipeline Corporation P.O.Box 90, Farmington, New Mexico 67401
Reoson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Castnobead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. NM 03040-1∧ 46A XXXXX Federal XXXXXXX San Juan 29-6 Unit Blanco Mesa Verde Location 940 Feet From The North Line and 790 Feet From The West D Unit Letter Township , NMPM, Rio Arriba County Line of Section 27 29N Range 6W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Northwest Pipeline Corporation 3539 E. 30th, Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent) or Dry Gis X 3539 E. 30th, Farmington, New Mexico 87401 Northwest Pipeline Corporation Is gas actually connected? When Unit P.ge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Resty, Diff. Resty New Well Plug Back Oil Well (ias Well Deepen Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 5674 56381 12-29-76 11 - 26 - 76Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6383' GR Mesa Verde 5070 5609 Depth Casing Shoe Perforations 5672 5070' to 5618' w/22 holes TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12 1/4" 8 3/4" 219' 115 9 5/8" 7" 36601 150 4 1/2" Liner 210 6 1/4" 3514' to 5672' 2 3/8" Tubing 56091 V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Tes: must be after recovery of total volume of load oil and must be equal to o exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift (CA) Date First New Oil Run To Tanks Date of Test 12-29-76 F1ow Casing Pressu Choke Size -91 Tubing Pressure Length of Test Gos-MCF. Water - Bbls. Actual Prod. During Test Oil-Bbls. Oif**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D CV 7310 AOF 16,898 3 Hrs. Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 906 PSIG 906 PSIG Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST

	J. W.	Maroneell.			
D.H.	Maroncelli	(fignature)			
Production Engineer					
(Title)					

12-30-76

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. water Time C-104 miles be filed for each noof in multiply