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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E 289-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

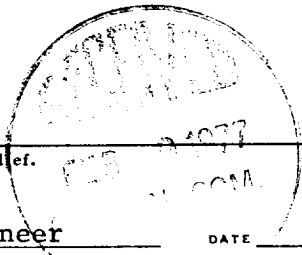
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER East 1460 FEET FROM THE North LINE AND 800 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 6W NMPM.	7. Unit Agreement Name San Juan 29-6 Unit 8. Farm or Lease Name San Juan 29-6 Unit 9. Well No. 9A 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER "Shooting and Fracturing" <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-20-77 Ran 3649', 7", 20#, K-55 casing set at 3662' cemented with 100 sks. 65/35 poz w/12% gel, followed by 50 sks. Cl. "B" w/2% CC. WOC. Ran temp. survey. Top of cmt. at 2300'.
- 1-23-77 Drilled 6 1/4" hole to 5660' w/gas. Ran GR-Induction and Density logs. Ran 2185', 4 1/2", 11.6#, K-55 csg. liner set from 3473' to 5658'. Cmtd w/210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk. WOC.
- 1-24-77 Cleaned out to 5626'. Tested csg. to 3500 PSI, OK. Spotted 500 gal. 7 1/2% HCl.
- 1-25-77 Ran GR-CCL and perfed from 5064' to 5605' w/22 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced with 60,000# 20/40 sand and 70,00 gal. water.
- 1-27-77 Landed 5574', 2 3/8", 4.7#, J-55, EUE, tubing at 5587'. Shut well in for test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. H. Maroncelli* TITLE Production Engineer DATE 2/7/77

Original Signed by A. R. Kendrick SUPERVISOR DIST. # 3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: