

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 012670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO. 48A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1720' FSL & 1170' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T29N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6483' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

"Summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-77 Drilled 8 3/4" hole to 3746' s/mud. Ran 91 jts. (3734') 7", 20#, K-55, csg. set at 3746' KB. Cmt'd w/100 sks. 65/35 poz w/12% gel, followed by 50 sks. Cl. "B" w/2% CC. WOC. Top of cmt. at 2900' by temp. survey. Tested 7" csg. to 600 PSI, held OK.

2-24-77 Drilled 6 1/4" hole to 5745' w/gas. Ran GR-Induction and Density logs. Ran 67 jts. (2178') 4 1/2", 11.6#, K-55, csg. liner from 3563' to 5741'. Cmt'd w/210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite/sk. WOC.

2-26-77 Cleaned out to 5706'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL and perfed from 5154' to 5690' w/24 holes. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced with 60,000 # 20/40 sand and 70,000 gal. water.

2-27-77 Landed 5643' of 2 3/8", 4.7#, J-55, EUE, tubing at 5656' KB. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli

TITLE Production Engineer

DATE

3/5/77

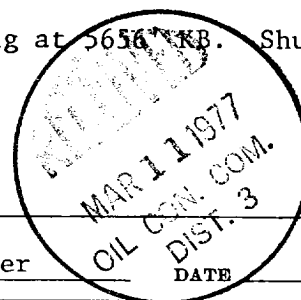
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



DHM/ks

*See Instructions on Reverse Side