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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I. OPERATOR**

Operator: Northwest Pipeline Corporation

Address: P.O. Box 90, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box):  
 New Well  Change In Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change In Ownership  Casinghead Gas  Condensate

Other (Please explain):

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan 29-6 Unit	Well No. 48A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State XXXX Federal XXXX	Lease No. NM 012670
Location: Unit Letter I, 1720 Feet From The South Line and 1170 Feet From The East Line of Section 35 Township 29N Range 6W, NMPM, Rio Arriba County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 3539 East 30th, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 3539 East 30th, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 2-17-77	Date Compl. Ready to Prod. 3-7-77	Total Depth 5745'	F.B.T.D. 5706'					
Elevations (DF, RKB, RT, CR, etc.) 6483' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5154'	Tubing Depth 5656'					
Perforctions 5154' - 5690' w/24 holes			Depth Casing Shoe 5781'					

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	216'	125
8 3/4"	7"	3746'	150
6 1/4"	4 1/2" Liner	3563' - 5741'	210
-	2 3/8" Tubing	5656'	-

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 3-7-77	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

**GAS WELL**

Actual Prod. Test-MCF/D CV 7561 AOF 14201	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 993 PSIG	Casing Pressure (Shut-in) 996 PSIG	Choke Size 48/64

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. Maroncelli  
D. Maroncelli (Signature)  
Production Engineer (Title)  
3/8/77 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_

BY Original Signed by A. J. Hendrick  
TITLE SUPERVISOR DIST. #1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple-completed wells.