

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-21324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
8. Well No. #43A
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER 017654

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
 Unit Letter J : 1755 Feet From The South Line and 1840 Feet From The East Line
 Section 26 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Add Pay & Stimulate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the subject well.

RECEIVED
OCT - 9 1997
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 10-7-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT - 9 1997

CONDITIONS OF APPROVAL, IF ANY:

**San Juan 29-6 #43A
FEE; 1755' FSL & 1840' FEL
Section 26, T29N, R6W, Rio Arriba County, NM**

Details of procedure used to add Lewis Shale pay to the existing MV formation.

9/27/97

MIRU Big A #40. Killed well. RD WH & NU BOPs. Test - OK. COOH w/2-3/8" production tubing. RIH w/bit & scraper. COOH. RU Blue Jet. RIH w/RBP and set @ 4513'. Dumped 2 sx sand on top. Ran GR/CCL log . Test BP, casing & blinds to 500 psi. - OK. Perf'd @ 1spf (.38") as follows:

4406' - 4411' (5')	4332' - 4337' (5')	4270' - 4275' (5')
4240' - 4245' (5')	4148' - 4153' (5')	4044' - 4049' (5')
4003' - 4008' (5')	3972' - 3977' (5')	Total 40 holes

RIH w/packer & set @ 3770'. RU BJ and pumped 1000 gal. 15% HCl & 60 ballsealers. Released packer & knocked balls off. COOH w/packer. RU & ran 4-1/2" frac string. Set packer @ 3523'. RU BJ to frac. Pumped 33,600 gal 2% KCl water w/30# gel. Pumped 195,710 # 20/40 Brady sand, pumped 910,000 scf of N₂ w/60% quality foam, sand ramed 1 thru 5 ppg. Flushed w/1344 gal base gel @ 21 bpm. Avg. treating pressure 2892 psi and Avg. rate - 40 bpm. Flowed back immediately on 1/4" choke for approximately 56 hrs. Release packer & COOH. GIH & retrieved RBP. Cleaned out fill. Circulated hole clean. POOH. RIH w/2-3/8" 4.7# tubing and set @ 5558" with "F" nipple @ 5523'. ND BOPs & NU WH. PT - good test. RD & released rig 10/6/97. Turned well over to production.