

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

17A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T29N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

850' FSL

1100' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6732 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Summary

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*6-2-77 Drilled 8 3/4" hole to 4038' w/mud. Ran 7", 20#, K-55, csg Set at 4038' KB
Cemented with 150 sks CL "B". WOC top of cement 2700' Temp survey tested 7"
csg to 600 psi, Held OK.

6-3-77 Drilled 6 1/4" hole to 6038' w/gas.

6-4-77 Ran 4 1/2", 10.5#, K-55 csg liner set from 6033 to 3919. Cemented with 210 sks
CL "B" w/ 1/4 cu. ft. Gilsonite per sack & 4% gel WOC.6-5-77 Cleaned out to 6000' PBTD. Tested csg to 3500 psi Held OK. Spotted 500 gal of
7 1/2% HCL. Ran Gamma-Ray-Neutron Log. Perfed 25 holes from 5582' to 5977'.
Pumped 1000 gals 7 1/2% HCL w/35 ball sealers. Fraced with 60000# 20/40 sand
& 60000 gals slick water.

6-6-77 Landed 2 3/8", 4.7#, J-55 tubing set at 5970' shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli

TITLE Production Engineer

DATE June 10, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE