Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM 88240

DISTRICT A
P.O. Drawer DD, Artesla, NM \$8210

DISTRICT

Ener ', Minerals and Natura' esources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Sar ia Fe, New Mexico 8 504-2088

Revised 1-1-29 See Instructions at Bottom of Page

1000 Rio Brazos Kd., Azlec, NM 87410 L					AND NA						
TO TRANSPORT OIL AND NATURAL GAS PHILLIPS PETROLEUM COMPANY								API No. 3003921	.338	•-	
Address 5525 HWY 64 NBU 3004,	FARMING	GTON, NE	EW M	1EXICO	87401					٠.	
leason(s) for Filing (Check proper box)					O	et (Please exp	lain)				
New Well	Oi		nanpo ky Ga					•		ļ	
Recompletion U			•								
change of operator give same ad address of previous operator								···-		J	
L DESCRIPTION OF WELL	AND LE	ASE								· · · · · · · · · · · · · · · · · · ·	
San Juan 29-5 Uni		Well No. 17 19A			ing Formatics Mesave:	rde		of Lease , Federal or Fe		esse Na	
Unh Lotter P	. 79	0	leat Pa	S	outh Lin	119	90	est From Time.	East	Line	
Section 6 Towards	. 291	NT .	ARGE	5W			Rio Ar	•		County	
						<u>'!! !'\</u>					
II. DESIGNATION OF TRAN	VSPORTE	or Condensate			RAL GAS	e address to w	hich approve	d com of this l	orm is to be s	ent)	
Meridian Oil Transport	ers. In		-		I.	30th.					
dame of Authorized Transporter of Casis	ghead Gas			Clas [X]	Address (Gin	e address to w	hich approve	d copy of this f	orm is to be s	erd)	
Williams Field Ser				~						84158-	
f well produces oil or liquids, ive location of tanks.	Unit	Sec. T	A.	Rgs.	Is gas actually	y connected?	I Who	• Attn	: Clai	re Pott	
this production is commingled with that	from say of	er lease or po	ol, giv	e comming	ing order numb) (F) (F)					
V. COMPLETION DATA		Oil Well	η-,	0 7/-) N 51.5	<u> </u>	1 5	15.54	Terma Bash	Diff Res'v	
Designate Type of Completion	- (X)	lon wen	1	Gas Well	New Well	Workover	Deepea	I LINE BACK	Same Res'v		
Date Spudded	Date Com	pl. Ready to P	rod.		Total Depth		-	P.B.T.D.			
evations (DF, RKB, RI, GR, ste.) Name of Producing Formation					Top Ourost Pay			Tubing Depth			
Fur Correlions					<u> </u>			Depth Casing Shoe			
		TIRING C	'ASD	NG AND	CEMENTI	NG RECOR	n e	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	-				 			 			
					1			1			
TEST DATA AND REQUE				- الاعمالية	. La accordence			مة أحمد المعرف ما	6m 6J1 24 L-	.e.)	
) IL WELL (Test must be after to Date First New Oil Rua To Tank	Date of Te		1004 6	ori era friidi		chod (Flow, p			In Jun 24 MO		
						· · · · · · · · · · · · · · · · · · ·		- FA	C W	INC	
ength of Test	Tubing Pressure			Casing Pressure			000	L V E	1 1 1		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			JUN 4 1991				
				<u> </u>							
GAS WELL								<u> </u>	IL CO	N. DIV.	
Ictual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of	Gravity of Condendition			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size		· · · · · · · · · · · · · · · · · · ·	
AT ODER ATOR CERTIFIC	'ATF OF	COMPI	IAN	ICF	<u> </u>		<u> </u>	1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and	that the info	rmatice gives	above					11 134 0 4	1004		
is true and complete to the best of my knowledge and belief.					Date	Date ApprovedJUN 0 4 1991					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

L. E. Robinson

Printed Name

5-30-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISO!

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Prod.Engr

Tide 3412

4) Separate Form C-104 must be filed for each pool in multiply completed wells.