SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL [X] DEEPEN DEEPEN PLUG BACK SF 078410 6. 6' INDIAN, ALLOTTEL OR TRIBE NAME TO UNIT AGREEMENT NAME San Juan 29-5 Unit San Juan 29-5 Unit E. FARM OR LEASE NAME San Juan 29-5 Unit Northwest Pipeline Corporation 2. NAME OF GUFRATOR NORTHWEST Pipeline Corporation	(May 1963)		ED STATES			reverse sid	·)	30-039-21343		
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*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section 1,5380 Operator 22A San Juan 29-5 Unit Northwest Pipeline Compration County Hange De it on Unit Letter Rio Arriba 8 \mathbf{F} Actual Footage Lagration of Well: 1460 teet now the West feet from the North 1500 Dedicated Acresqui Freducing Formation Ground Levil Lineva 320 Blanco Mesa Verde 6619 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner- been cons li dated by communitization, unitization, force-pooling.ctc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Tarrest That CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Production Engineer 11.601 22Λ Northwest Pipeline Corp. Compan; MAR 16 1977 January 27, 1977 OIL CON. COM Date SF 078410 DIST. 3 I hereby certify that the well location shown on this p a was ploved from field notes of octual surveys made by me or 22 under my supervision, and that the same 0 is true and correct to the lest of my knowledge and bel 👈 Date Surveyed January 24, SF 03188 fred B. Certificate No. 3950

2640

1370 1650

NORTHWEST PIPELINE CORPORATION

MULTI - POINT SURFACE USE PLAN

for the San Juan 29-5 Unit

Well Number 22A



- 1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
- 2. Planned Access Roads: See attached topographic map. Maximum grade is approximately IX. The road surface will not exceed twenty feet in width. Upon completion of drilling operations, the access road will be adequately drained to control run off and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other deemed necessary. All activities will be confined to the access road and drill pad.
- 3. Location of Fristing Wells: See attached topographic map.
- 4. Location of Tank Batteries: Production Facilities; and Production, Cathering and Service Lines: See attached topographic map for locations of existing and proposed gas gathering lines. The pipeline will be constructed adjacent to the access road.
- 5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from the San Juan 29-6 Unit Water Well in the SW/4 28, T29R, R6W.
- 6. Source of Construction Materials: No additional materials will be needed.
- 7. Merbids for Hardling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fended and the liquid portion will be allowed to evaporate before the location is cleaned up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any revaporator pit containing toxic liquids will be fenced.
- 8. Ancillary Pacilities: There will be no camps or airstrips associated with the orilling of this well.
- 9. Well Site Layout: See attached layout sheet.
- 10. Plans for Restoration of the Surface: Upon completion of delling, the location will be cleaned, and leveled so that no cut or fill banks will be seeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15. Seeding will be done with seed Mixture #1.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color the site. For this well code number 959-34127, Green.

11. Other Information: If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agency's representative.

Multi-Point Surface Use Plan -San Júan 29-5 #22A Pa_be 2

The area covered by the location and proposed access road is gently sloped with scattered brush and some grasses.

12. Operator's Representative: J.P. Slattery, P.O. Box 90, Farmington, N.M., 87401 Phone: 327-5351 Extension 62.

13. Certification:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-10-99 Date

Drilling Engineer

JPS/ks



OPERATIONS PLAN

San Juan 29-5 Unit #22A Rio Arriba County, New Mexico

I. LOCATION: NW/4 Sec. 8, T29N, R5W LEASE NUMBER: SF 078410

FIELD: Blanco Mesa Verde ELEVATION: 6619 GR

II. GEOLOGY:

A. Formation Tops:

San Jose Surface Cliff House: 5390'
Ojo Alamo: 2767' Menefee: 5468'
Kirtland: 2917' Point Lookout: 5749'
Fruitland: 3234' Total Depth: 5949'

Pictured Cliffs: 3579' Lewis: 3699'

B. Logging Program: Gamma Ray-Induction and Density at T.D.

C. Coring Program: None

D. Testing Program: None

III. DRILLING:

A. Anticipated starting date and duration of activities: March 10, 1977.

Operations will take approximately 14 days.

B. BOP: Blind rams and pipe rams, 10", 900 series, double gate, rated at 3000 PSI.

C. Mud Program:

(a) Spud Mud: Water, lime and gel.

(b) Surface to 3699'
Viscosity: 32-38 sec/qt.
Weight: 8.8-9.2 #/gal.

Water Loss: 8- 20 cc.

Ph: 8.5-9.5

(c) From 3699' to 3899'

Viscosity: 36-45 sec/qt.

Weight: 8.5-9.5 #/gal.

Water Loss: 6-12 cc.

Ph: 8.5-9.5

(d) From 3899' to total depth with gas.

IV. MATERIALS:

A. Casing Program:

Hole Size	Depth O.H.	Casing Size	Wt. &	Grade	Depth Set
12 1/4"	200'	9 5/8"	36#	K-55	200'
8 3/4"	3899 '	7''	20#	K - 55	3899 '
6 1/4"	3899'-T.D.	4 1/2"	10. 5#	K-55	3749'-T.D.



B. Tubing Program: 5900', 2 3/8", 4.7#, J-55 tubing with seating nipple on top of bottom joint. Expendable check valve on bottom.

V. CEMENTING:

- A. Surface Casing 9 5/8" Use 125 sks C1. "B" w/1/4# gel flake/sk. & 3% calcium chloride (100% excess to circ.) WOC 12 hrs. Test surface csg. to 600 PSI for 30 min.
- B. Intermediate Casing Use 100 sks.C1. "B" 65/35 poz w/12% gel & 15.52 gal. water/sk. Tail in w/50 sks.C1. "B" w/2% calcium chloride (80% excess to cover Ojo Alamo). WOC 12 hrs. Run temp. survey after 8 hrs. Test csg. to 600 PSI.
- C. Production Liner 4 1/2" Use 210 sks. C1. "B" w/4% gel & 1/4 cu.ft. of fine Gilsonite/sk. Precede cmt/20 bbls. water mixed w/3 sks. gel (70% excess to circ. liner). Set liner pack off & reverse out excess cmt. Run 6 1/4" bit to top of liner & pressure test (test 12 hrs. after plug is down) Lay down DP & run 3 7/8" bit on & 2 3/8" EUE tubing to clean out liner. Perforate 18 hrs. after plug is down.

DHW/ks



REMARBLITATION AGREEMENT

Lease No.: SF 078410	; Well Name and N	No.: San Juan 29-5 Unit #22A;
Location: SE 4 NW	Sec. 8, T. 29 N.	, R. <u>5</u> W.
		•
Northwest Pipeline face owned by Gomez agrees to complete the	Corporation 011 Compa: Brothers he following rehabilitation	The lessee/operator on work if the well is a producer:
∑/ Yes ∑/ No	Maintain access road road.	and provide adequate drainage to
· // Yes // No	Reshape and reseed as support facilities.	ny area in excess of the pump and
Other requirements:		
The following work w	Ill be completed when the	well is abandoned:
$\sqrt{\chi}$ / Yes $\sqrt{}$ / No	Site will require re topography.	shaping to conform to existing
/x/ Yes // No	Pit will be fenced u topography.	ntil dry, then filled to conform to
$\sqrt{X/}$ Yes $\sqrt{-/}$ No	Entire disturbed are following seed mixtu	a will be reseeded to the re will be used:
	Mixture #1	MAR 1 6 1977 OIL CON. COM.
\sqrt{x} / Yes \sqrt{x} / No	Access road will be the same seed mixtur	rehabilitated and restelled using
	Access road will rem	ain for landowner's use.
Other requirements:		
Landouner	Ор	erstor/Lessee
Name: Gomez J Address: City: Lumber State: New Me: Telephone: Date: 3-4-77	Addicen Circles St.	mc: Northwest Pipeline Corporation Idress: P.O. Box 90 Lty: Farmington Late: New Mexico Plephone: 327-5351 Ltc: 3-4-77
/X/ Yes // No	I certify rehabilite surface owner	Politicary

This agreement covers rehabilitation requirements only and does not affect any.

DATE: SCALE: 20

701.67 ALSERVE PIT TANKS MUD 816 ,081 ٤٤, MAR 16 1977 OIL CON COM. DIST. 3 082

NORTHWEST PREINE CORPORATION LOCATION LAYOUT

5'tho 276.8ho

