

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 078410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME
San Juan 29-5 Unit

9. WELL NO.
22A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 8, T29N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90 - Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1500' FNL & 1460' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6619' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> "Summary"	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

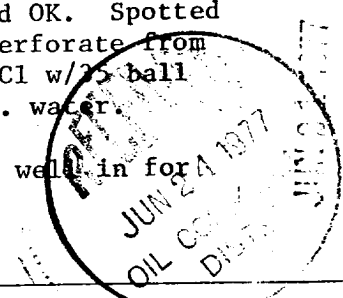
6-11-77 Drilled 8 3/4" hole to 3899' with mud. Ran 92 joints (3887') 7" 20#, K-55 casing set at 3899' KB Cemented with 100 sks. Class "B" 65/35 poz with 12% gel followed by 50 sks. Class "B" w/2% CC. WOC. Ran temperature survey. Top of cmt. at 2600'.

6-12-77 Tested casing to 600 PSI. Held okay.

6-13-77 Drilled 6 1/4" hole to 5890' w/gas. Ran 2158' of 4 1/2", 10#, K-55 casing set from 3728' to 5886'. FC at 5851'. Cement with 210 sks. of Class "B" with 4% gel and 1/4 cu.ft. gilsonite/sk.

6-14-77 Cleaned out to 5851'. Tested casing to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran Gamma-Ray-Neutron log and perforate from 5440' to 5830' w/25 holes. Pumped 1000 gal. 7 1/2% HCl w/25 ball sealers. Fraced w/60,000# 20/40 sand and 70,000 gals. water.

6-16-77 Land 2 3/8", 4.7#, J-55 EUE tubing at 5828' KB. Shut well in for a test.



18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Sr. Drilling Engineer

DATE

June 17, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DHM/ch

*See Instructions on Reverse Side