

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 14 1998
OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F, 1500' FNL & 1460' FWL
Section 8, T29N, T5W

5. Lease Designation and Serial No.

SE-078410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #22A

9. API Well No.

30-039-21343

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add pay and stimulate</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

RECEIVED
50 AUG 28 PM 12:27
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 8/26/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 03 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOC

San Juan 29-5 #22A
SF-078410; Unit F, 1500' FNI 7 1460' FWL
Section 8, T29N, R5W; Rio Arriba County, New Mexico

Procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.

8/18/98

MIRU Big A #29. Killed well. ND WH & NU BOPs. COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 5300'. Load hole & PT casing & rams to 600 psi – 30 min. Held OK. COOH. RU Blue Jet & logged well. Ran GR, CBL & CCL from 5300 – surface. Good cement across all zones of interest. TOC 2590'. RU & perf'd the Lewis Shale interval @ 1 spf (.38") with 120 degree phased as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 3993').

4870' – 4783' (3');	4796' – 4799' (3');	4784' – 4787' (3');	4747' – 4750' (3');
4738' – 4741' (3');	4684' – 4687' (3');	4672' – 4675' (3');	4614' – 4617' (3');
4604' – 4607' (3');	4591' – 4594' (3');	4440' – 4443' (3');	4435' – 4438' (3'); Total 36 holes

RIH w/FB packer & set @ 4239'. PT – OK. RU BJ to acidize Lewis Shale interval. Pumped 1000 gal 15% HCL & ballsealers. Knocked off and retrieved balls. POOH w/packer. RIH w/packer & set @ 3768' (inside liner). PT casing annulus to – OK.

RU to frac Lewis Shale. Pumped 72,500 gal of 60Q N2 foam consisting of 22,596 gal of 30#X-link gel & 888,921 scf of N2 gas. Pumped 201,720 # 20/40 Brady sand. ATP – 2450 psi and ATR – 45 bpm. ISDP – 500 psi. Flowed back immediately on 1/4" choke for approximately 37 hours.

Released & COOH w/packer. RIH w/2-3/8" 4.7# tubing and cleaned out to 5300' (CIBP). Drilled out CIPB & circulated bottoms up. Cleaned out to @ 5844' (7' of fill). Landed tubing @ 5763' with "F" nipple set @ 5730'. ND BOPs & NU WH. Pumped off exp check. RD & released rig 8/25/98. Turned well over to production department.