

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080377	
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FNL & 1620' FWL		8. FARM OR LEASE NAME San Juan 29-6 Unit	
14. PERMIT NO.		9. WELL NO. 72A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6365' GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T29N, R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X
X

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-77 Drilled 8 3/4" hole to 3645' w/mud. Ran 91 jts. (3633') 7", 20#, K-55, csg. set at 3645' KB. Cemented with 100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" with 2% CC. WOC.

4-26-77 Tested 7" csg. to 600 PSI, OK. Top of cmt. at 2200' by temp. survey.

4-28-77 Drilled 6 1/4" hole to 5641' w/gas. Ran 69 jts. (2138') 4 1/2", 10.5#, K-55 csg. liner set from 3494' to 5633'. F.C. at 5602'. Cemented w/210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk. WOC.

4-29-77 Cleaned out to 5602' KB. Tested csg. to 3500 PSI, held OK. Spotted 500 gals. 7 1/4" HCl. Ran GR-Neutron with CCL. Perfed from 5052' to 5574' w/25 shots. Pumped 1000 gals. 7 1/2% HCl w/35 ball sealers. Fraced with 60,000# 20/40 and 70,000 gal. slick water.

5-1-77 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5569' KB. Shut well in for test.

18. I hereby certify that the foregoing is true and correct.

SIGNED

D.H. Maroncelli

TITLE Drilling Engineer

DATE

5/4/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side