

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

7A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1530' FNL & 895' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6335' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-22-77 Drilled 8 3/4" hole to 3603' w/mud. Ran 7", 20#, K-55 casing set at 3603'.  
Cemented with 150 sks. WOC.

3-23-77 Tested csg. to 600 PSI, held OK. Top of cmt. at 2150' by temp. survey.

3-25-77 Drilled 6 1/4" hole to 5610' with gas. Ran GR-Induction and Density Logs. Ran  
4 1/2", 10.5#, K-55 casing liner set from 3461' to 5610'. Cemented with 210 sks.  
Cl. "B" w/4% gel & 1/4 cu. ft. Gilsonite/sk. WOC.3-26-77 Cleaned out to 5540'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. of  
7 1/2% HCl. Ran GR-CCL and perfed from 4995' to 5535' with 22 holes. Pumped  
1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced with 60,000# 20/40 and 70,000  
gal. water.

3-27-77 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5495'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli

TITLE

Production Engineer

DATE

3/30/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE